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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 16 11 51 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-7845**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Lovington Paddock Unit</b>
2. Name of Operator <b>Shelly Oil Company</b>	8. Farm or Lease Name <b>---</b>
3. Address of Operator <b>P. O. Box 730, Hobbs, New Mexico</b>	9. Well No. <b>33</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>430</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Lovington Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3831' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <b>Deepen &amp; Convert Well to Water Inject.</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Pulled rods and tubing.
- Rigged down and moved out pulling unit.
- Moved in and rigged up workover unit.
- Cleaned out to old T.D. 6150'.
- Drilled new hole from 6150' to 6237'.
- Ran Welox Gamma Ray Neutron Log.
- Spotted 300 gallons regular acid in open hole 6150-6237'.
- Rigged down and moved out workover unit.
- Moved in and rigged up pulling unit.
- Ran 2" tubing and set packer at 5972'. Water injection equipment was installed and water will be injected into the Paddock Formation through 7" casing perfs. 6040-6140' and open hole section 6150'-6237'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED \_\_\_\_\_ TITLE **District Superintendent** DATE **December 15, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: