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OTHER Boopen & Convert Well to Weter Inject. In 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1. Hoved in and rigged up pulling unit. 2. Pulled rods and tubing. 3. Rigged down and moved out pulling unit. 4. Moved in and rigged up workover unit. 5. Cleaned cut to old T.B. 6150'. 6. Prilled new hole from 6150' to 6237'. 7. Ren Welex Gamma Ray Reuteron Log. 8. Spetted 500 gallons regular acid in open hole 6150-6237'. 9. Rigged down and moved out workover unit. 10. Noved in and rigged up pulling unit. 11. Ren 2" tubing and set peaker at 5972'. Water injection equipment was installed and water will be injected into the Peddock Formation through 7"CD casing perfs. 6040-6140' and open hole section 6150'-6237'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (PRIGINAL) H. E. Amb	OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set rule 163. 1. Moved in and rigged up pulling unit. 2. Pulled rode and moved out pulling unit. 4. Moved in and rigged up workover unit. 5. Cleaned out to old T.B. 6150'. 6. Brilled new hole from 6150' to 6237'. 7. Ram Welex damas Ray Neutron Log. 8. Spetted 500 gallons regular asid in open hole 6150-6237'. 9. Rigged down and moved out workover unit. 10. Noved in and rigged up pulling unit. 11. Ram 2" tubing and set packer at 5972'. Water injection equipment was installed and water will be injected into the Paddock Formation through 7"® easing perfs. 6040-6140' and open hole section 6150'-6237'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (GRIGINAL) H. E. And		CHANGE SLANE		TEGG AND ABANDONIMENT
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1703. 1. Moved in and rigged up pulling unit. 2. Pulled rods and tubing. 3. Rigged down and moved out pulling unit. 4. Moved in and rigged up workover unit. 5. Cleaned out to old T.D. 6150'. 6. Drilled new hole from 6130' to 6237'. 7. Rem Welex Gamma Ray Neutron Log. 8. Spected 300 gallons regular acid in open hole 6150-6237'. 9. Rigged down and moved out workover unit. 10. Hoved in and rigged up pulling unit. 11. Rem 2" tubing and set packer at 5972'. Water injection equipment was installed and water will be injected into the Paddock Formation through 7"GD casing perfs. 6040-6140' and open hole section 6150'-6237'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) H. E. Aub	1. Moved in and rigged up pulling unit. 2. Pulled rode and tubing. 3. Rigged down and moved out pulling unit. 4. Moved in and rigged up workover unit. 5. Cleaned out to old T.D. 6150'. 6. Brilled new hole from 6150' to 6237'. 7. Ram Welex Samas Ray Neutron Log. 8. Spetted 500 gallons regular acid in open hole 6130-6237'. 9. Rigged down and moved out workover unit. 10. Moved in and rigged up pulling unit. 11. Ram 2" tubing and est packer at 5972'. Water injection equipment was installed and water will be injected into the Paddock Formation through 7"CD casing perfs. 6040-6140' and open hole section 6150'-6237'. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) H. E. Asb SIGNED. 11. Late District Superintendent Date December 15, 1966	OTHER			- was to well as a section
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(ORIGINAL) H. E. And SIGNED H. E. And District Superintendent page December 15, 1966	(GRIGINAL) H. E. Aub TITLE District Superintendent DATE December 15, 1966	2. Pulle 3. Riggs 4. Moved 5. Clean 6. Brill 7. Ran V 8. Spett 9. Riggs 10. Noved 11. Ran 2 ven 1	ed rods and tubing. ed down and moved out pulli l in and rigged up workover ed out to old T.B. 6150'. led new hole from 6150' to felex Gamma Ray Neutron Log ted 300 gallons regular act ed down and moved out works i in and rigged up pulling l" tubing and set packer at installed and water will be egh 7"GB casing perfs. 6040	ng unit. unit. 6237'. d in open hole 6150-62 ver unit. unit. 5972'. Water injects injected into the Pad	ion equipment Idoek Formation
		(ORK	GINAL) H. E. Aub		DATE Percenter 15. 196

CONDITIONS OF APPROVAL, IF ANY!