

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in 1/4 of 1/4 of Sec. 26, T. 36-S, R. 36-E, NMPM.
Well is 130 feet from East line and 1650 feet from South line of Section 36-26-36. If State Land the Oil and Gas Lease No. is 2-2015.
Drilling Commenced 12/31, 1952. Drilling was Completed 2/3/53, 1953.
Name of Drilling Contractor: E. A. S. Drilling Company
Address: Tulsa, Oklahoma
Elevation above sea level at Top of Tubing Head: 3822.0 ft. The information given is to be kept confidential until 1953.

OIL SANDS OR ZONES

No. 1, from 5040' to 6075' No. 4, from to
No. 2, from 5110' to 6100' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 5220' to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	120	New	132'	Top-Pattern	=	None	Surface
8"	80	New	610'	Larkin	=	5040-75'	Production
						6210-40'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	10-3/4"	325	250 (Reg.)	Ballinbuckles	Native	=
8-1/2"	7"	5119'	100 (Reg.)	"	10.37/gal	=
Ballinbuckles M Tool - 1775', 300 gal thru shoe, 100 gal thru 2V 100'						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

150 gal 10% acid thru perforations 6040-75' and 6110-6140'
Result of Production Stimulation: Increased production from 2 BOPD swabbing to 166 BOPD flowing (3/8" ex.)
Depth Cleaned Out:

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19...

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
500	510	10	Devonian				
510	520	10	Devonian				
520	530	10	Devonian				
530	540	10	Devonian				
540	550	10	Devonian				
550	560	10	Devonian				
560	570	10	Devonian				
570	580	10	Devonian				
580	590	10	Devonian				
590	600	10	Devonian				
600	610	10	Devonian				
610	620	10	Devonian				
620	630	10	Devonian				
630	640	10	Devonian				
640	650	10	Devonian				
650	660	10	Devonian				
660	670	10	Devonian				
670	680	10	Devonian				
680	690	10	Devonian				
690	700	10	Devonian				
700	710	10	Devonian				
710	720	10	Devonian				
720	730	10	Devonian				
730	740	10	Devonian				
740	750	10	Devonian				
750	760	10	Devonian				
760	770	10	Devonian				
770	780	10	Devonian				
780	790	10	Devonian				
790	800	10	Devonian				
800	810	10	Devonian				
810	820	10	Devonian				
820	830	10	Devonian				
830	840	10	Devonian				
840	850	10	Devonian				
850	860	10	Devonian				
860	870	10	Devonian				
870	880	10	Devonian				
880	890	10	Devonian				
890	900	10	Devonian				
900	910	10	Devonian				
910	920	10	Devonian				
920	930	10	Devonian				
930	940	10	Devonian				
940	950	10	Devonian				
950	960	10	Devonian				
960	970	10	Devonian				
970	980	10	Devonian				
980	990	10	Devonian				
990	1000	10	Devonian				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

Date..... (Date)
 Company or Operator..... Address.....
 Name..... Position or Title.....