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NEW MEXICO OIL CONSERVATION COMMISSION

50CC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Gas Lease No.	B-7845	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Form or Lease Name State M
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE East LINE AND 1750 FEET FROM THE South LINE, SECTION 36, TOWNSHIP 16, RANGE 36, NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3826.6 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Ran 4-3/4" bit on tubing, cleaned out to 6228'. Circulated one hour, pulled bit. Perforated casing with one 1/2" hole each at 6185, 6189, 6195 and 6199'. Ran 3 1/2" tubing with packer. Set packer at 6146'. Attempted to break with 6000# with oil. Could not break. Opened bypass on tool and let fluid equalize overnight. Swabbed out all oil possible. Dumped 150 gals NE acid in tubing and let soak one hour. Loaded with oil and broke at 4800#. Treated with 850 gals. NE acid with 6 ball sealers, maximum pressure 4200#. Rate 6 BPM at 2000#. Three ball actions, but did not ball off. Pumped in with oil at 17.8 BPM at 4800#. Treated with 5000 gals. gelled acid with 200# P-3, scale preventative and 5000# of 20-40 sand. Maximum pressure 5000#, minimum pressure 4500#. Average rate 17 BPM. Released packer and pulled. Ran sand line and tagged top of sand at 6215'. Ran 3" tubing with retrievable bridge plug and treating packer. Set packer at 5960'. Treated with 10,000 gals. gelled retarded acid with 400# of P-3 and 10,000# of 20-40 sand. Average treating rate 20.4 BPM. Maximum pressure 4700#, minimum pressure 3700#. ISIP 1800#. Released packer and set down on sand at 5967'. Pulled 3" with packer. Ran sand pump and cleaned out 3' bridge and tagged up near top of bridge plug. Ran 2" tubing, washed 1' sand off top of plug, recovered plug. Sand pumped from 6214' to PBD 6228'. Set 2" tubing at 6198'. Ran rods and put back on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 3-16-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: