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(Form C-102)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

4-OCC
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MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 1, 1965
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Tidewater Oil Company State M Well No. **5** in **J**
(Company or Operator) Lease (Unit)
NW 1/4 SE 1/4 of Sec. **36**, T. **16**, R. **36**, NMPM, **Lovington Paddock** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well is presently completed in the Paddock zone thru perforations 6060-130, and is presently producing approximately 1/2 BOPD. It is proposed to perforate casing at 6185, 6189, 6195 and 6199' with one hole each. Run 3 1/2" frac tubing and treating packer with no tail pipe. Set packer at approximately 6150'. Acidize with 1000 gals. 15% NE and 6 ball sealers. Attempt to ball out. Fracture with 5000 gals. gelled retarded acid and 5000# 20-40 sand. Pull 3 1/2" tubing and treating packer. Run retrievable BP and treating packer on 3 1/2" tubing. Set Bridge plug at approximately 6170'. Spot acid across old perfs at 6060-6130'. Set packer at approximately 5960'. Acidize with 1000 gals. acid. Displace with lease oil. Frac with 10,000 gals. gelled retarded acid and 10,000# sand. Wash sand off bridge plug, pull bridge plug, packer and 3 1/2" frac tubing. Run 2-3/8" tubing, rods and pump.

Approved..... 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Tidewater Oil Company

Original Signed By

By..... **C. L. WADE**

Position..... **Area Supt.**

Send Communications regarding well to:

Name..... **C. L. Wade**

Address..... **Box 249, Hobbs, New Mexico**