

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
B7766

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lovington San Andres
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88260	9. Well No. 57
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool or Wildcat Lovington San Andres
11. Elevation (Show whether DF, RT, CR, etc.) 3861' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU 10-31-86. Pull rods, pump and tubing.
- 2) Set RBP @ 4600'. Test casing to 500#, Ok.
- 3) Drill new 6 1/8" hole 4980'-5144'. Run GR-CNL-CAL-CCL 5140'-2500'.
- 4) Acidize San Andres OH 4640'-5140' w/10,000 gal. 20% NEFE w/2 drums scale inhibitor in 3 stages w/1000# rock salt between stages. Flush w/50 bbls. brine. Max. 3700#, Avg. 3300#, AIR 5.5 BPM, ISIP 2600, 15 min. 800#.
- 5) Perforate Grayburg @ 4399', 4403', 20, 26, 50, 60, 4542', 50, 59, 63, 66, 71, 80, 92, 95, 4606', 14, 19, 24 (19 int. 38 holes) w/4" casing gun. Set RBP @ 4632'.
- 6) Acidize Grayburg perfs 4399'-4624' w/5000 gals. 15% NEFE w/1 drum scale inhibitor and 50 ball sealers. Flush w/30 bbls. brine. Balled out w/30 balls on perfs. Max. 5000#, AVG 4200#, AIR 3.5 BPM, ISIP 3110, 15 min. 2980#.
- 7) Run production equipment. Place on production 11-09-86.
- 8) 24 Hour potential test 10 BO and 133 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ja Hues TITLE Area Superintendent DATE 2-4-87

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 9 1987

CONDITIONS OF APPROVAL, IF ANY: