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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>   |  | 7. Unit Agreement Name   |
| 2. Name of Operator<br><b>Mobil Oil Corporation</b>   |  | 8. Farm or Lease Name <b>Denton North Wolfcamp Unit Tract 10</b> |
| 3. Address of Operator<br><b>Three Greenway Plaza East, Suite 800, Houston, TX 77046</b>  |  | 9. Well No.<br><b>1</b>  |
| 4. Location of Well<br>UNIT LETTER <b>0</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>14-S</b> RANGE <b>37</b> NMPM. |  | 10. Field and Pool, or Wildcat<br><b>Denton Wolfcamp</b>         |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3814 DF</b>   |  | 12. County<br><b>Lea</b>   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DENTON NO WLFC #10-1, DENTON WLFC FLD, LEA COUNTY, NM

11/18/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. MIRU DA&S DD unit, ran 4-1/4" GR to 2038, stopped SDFN.

11/19/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. Ran 4-1/2" bit to 3168 stopped, POH ran 2-3/8" OE to 3170 stopped, POH SDFN.

11/20/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. Ran imp blk to 3170, csg collapsed GIH w/4-1/2" swage, 7 3-1/2" DC's jars BS to 3170, swage 3170-73, SDFN.

11/22/76

Pump 150 bbls 10# brine down 5-1/2" csg on vac, swage 3173-3195, broke thru ran tbg OE to 3230, pick up to 3100 SDFN.

11/23/76

12,669 TD, 12,272 PBTD, Wlfc 9325-60. Ran tbg OE to 9285, spot 2z sx plug to 9059 pulled 25 stds, SDFN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Authorized Agent**DATE **12-13-76**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11/24/76

11/26/76

11/29/76

11/30/76

12/1/76

12/2/76

2/3/76

27/4/78

2/3/76, P8

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