	1		
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION	1		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.	-		5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
•			· ·
SUNDR (DO NOT USE THIS FORM FOR PRI- USE "APPLICAT	RY NOTICES AND REPORTS ON OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BY	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
l. OIL GAS WELL MELL	OTHER. Water Injection		7. Unit Agreement Name
2. Name of Operator		•	8. Farm or Lease Name Denton North
Mobil Oil Corporation			Wolfcamp Unit Tract 1
3. Address of Operator			9. Well No.
Three Greenway Plaza East, Suite 800, Houston, TX 77046			
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERO	330 FEET FROM THE South	2310	Denton Wolfcamp
	10n 25 TOWNSHIP 14-S		
mmmm	(61 1	DE DE CD	12, County
	15. Elevation (Show whether 3814 DF	DF, KI, GR, etc.)	Lea
16. Check	Appropriate Box To Indicate N	ature of Notice, Report	or Other Data
	NTENTION TO:	-	QUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PEGG AND ABANDON	 	₹ ;
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17 Describe Despessed or Completed O	perations (Clearly state all pertinent det	ails and give pertinent dates, in	cluding estimated date of starting any proposed
work) SEE RULE 1103.	petations (arearly state are percention acre	into, and give personers dates, in	coloning distinction dead of dealthing any proposed
DENTON NO WLEC #10-1.	DENTON WLFC FLD, LEA COU	INTY NM	
11/18/76	DENTON WELL TIES, EDIT CO.	,	
12,669 TD, 12,272 PBTD, Wlfc 9325-60. MIRU DA&S DD unit, ran 4-1/4" GR to 2038, stopped SDFN.			
12,009 10, 12,272 101	b, wite 3323-00. Hiko DAG	is by direc, ran 4-1/	4 GR to 2000, Stopped SDIN.
· · · · · · · · · · · · · · · · · · ·		'2" bit to 3168 stop	ped, POH ran 2-3/8 0E to
3170 stopped, POH SDF	И.		
11/00/74			
11/20/76			
			llapsed GIH w/4-1/2" swage,
7 3-1/2" DC's jars BS	to 3170, swage 3170-73,	SDFN.	
11/22/76			
Pump 150 bbls 10# bri	ne down 5-1/2" csg on vac	, swage 3173-3195,	broke thru ran tbg OE to
3230, pick up to 3100	SDFN.	•	
· -			
11/23/76			
	D. Wlfc 9325-60. Ran tbg	OE to 9285, spot 2z	sx plug to 9059 pulled 25
stds, SDFN.			
	n above is true and complete to the best	of my knowledge and belief.	
18. I hereby certify that the information	is above is true anti-complete to the best	y anoniouge and believe	
311111	$\mathcal{X} \setminus \Omega$. V		10 10 76
SIGNEO THE	the TITLE A	Authorized Agent	DATE 12-13-76
	7)		3/1
	K		. w 5
APPROVED BY WM W.	Ulmyen TITLE	・みついる	DATE
CONDITIONS OF APPROVAL, IF AN	v: -		-
CONDITIONS OF APPROVAL, IF AN	• •		

91/57/11

9400 no plug, rev out heavy mud w/200 bbls brine, spot 25 sx plug 9090-9315 pull 12,669 TD, 12,272 PBTD, Wife 9325-60. Att tag plug w/WL stopped @ 6800 ran tbg to

12,669 TD, 12,272 PBTD, Wife 9325-60. POH w/tbg 18 jts, cmt up GIH & tag plug @ 11/56/16

FP @ 3545, ran collar buster stopped @ 3170, 12,669 TD, 9018 PBTD. POH w/tbg, inst Hyd Jacks pulled off nipple, ran center spear 71/53/1e

50 sx cmt 4800-4618, pull & LD tbg. 12,669 TD, 9018 PBTD. Perf 4 holes @ 4747, ran 2q3/8 tbg open ended to 4800, spot 9L/0E/II

40 sx Class H cmt 2300-2195, SDFN. pull thg up to 2300, spot 40 sx Class H cmt 3200-3584, pull thg up to 2300, spot 17# 5-14/2 csg down, ran 2-3/8 tbg OE to 3200, spot 30 sx Class H cmt 3200-3084, 12,669 TD, 9018 PBTD. Rig up wire line, shot 5-1/2 csg @ 3155, pull & lay 77 jts 75/T/26

left 170,000# tent on string overnight. on 9-5/8, rig up csg jacks estimated stuck @ 661, shot csg @ 660, could not pull, 12,669 TD, 9018 PBTD. Pull thg 11 jts full of cmt, cut off csg head, weld nipple

75/4/19 spot 75 sx Class H cmt 721-605, spot 60 sx 405-298, spot 10 sx @ surf. 12,669 TD, 9018 PBTD. Work csg free, P&LD 16 jts 36# 9-5/8", ran the tbg OE to 721,

