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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Denton No. Wolfcamp Unit, Tract 10
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 1
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14-S RANGE 21 NMPM.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3814 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Remove obstruction in 5½" casing @ 3168'#, (Bit failed to pass obstruction in April '75).
- (2) Set CIBP on wireline @ 9280' ± and cap w/35' cmt, (5 sx).
- (3) Circulate hole to mud laden fluid using 25 sx gel per 100 bbls water.
- (4) Spot a 100' cmt plug from 4800' to 4700' @ 9-5/8" csg shoe w/25 sx min.
- (5) Spot a 100' cmt plug from 3213' to 3118' to cover possible bad spot in csg, (25 sx min.)
- (6) Spot a 100' cmt plug opposite salt top from 2290' to 2190' w/25 sx.
- (7) Spot a 100' cmt plug @ 13-3/8" csg show from 405' to 305' w/25 sx.
- (8) Set a 10 ox cmt plug @ surface, cut off well head, and erect monument.

E. J. ... 4/20/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Authorized Agent DATE 10-25-76

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 26 1973

OIL CONSERVATION COMM.
HOBBBS, N. M.