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NEW MEXICO OIL CONSERVATION COMMISSION

APR 6 11 35 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Denton North Wolfcamp Unit Tract 10
3. Address of Operator P.O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Acid fracture to increase Injectivity - 12,669 TD, 12,330 PSTD, Wlfc (9325-9360) CA
3/14/67 MIRU Well Units Inc DD Unit, Rel press, remove wellhead, instl BOP, unlatch seal assy from Baker Model D pkr @ 9280, pulled 208 jts 2-7/8 CL tbg.
3/15/67 Finish pulling 2-7/8 CL tbg & Baker seals, rig up Big State Tool Co. bailer, drilled & Shoved Baker Model D Pkr from 9280 to 12,272, ran Howco RTTS pkr on 2-7/8 Tbg to 9272, Howco acid-frac WC perfs (9325-9360) w/15,000 gal 15% NE chemically retarded HCl acid + 30,000# 20/40 Ottawa sd, all acid contained 25#/1000 gals Matriseal + 4#/1000 gals FR-10 using 35 RCN ball sealers, TTP 6400#, rate 12.4 BPM, ISIP 3800, 5 min SIP 3600. SI 12 hrs.
3/16/67 SI
3/17/67 SI 36 hrs, TP 0, 8800' FIH, swab 285 BLW/12 hrs, L hr sw 15 bbls, 2000' FIH, cont Sb.
3/19/67 Sb 175 BLW/10 hrs, sb dry 1 hr. Then pulled & LD 2-7/8 tbg & pkr.
3/20/67 Running 2-7/8 CL tbg w/ plastic coated Baker Lok-Set pkr,
3/21/67 Finish running 2-7/8 CL tbg & pkr, set pkr @ 9260, instl injection head, tested tbg to 4000# while running - Start injecting. - FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thurd TITLE Authorized Agent DATE April 5, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY B. F. [Signature]