		-		
DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104	
ANTA FE		OR ALLOWARIE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE		AND	PARTOE OF A	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS .	
LAND OFFICE	_	OAIF J	8 oh M 766	
TRANSPORTER GAS				
OPERATOR	T:			
BROBATION OFFICE	,			
Operator				
Socony Mobil Oil Compa	iny, Inc.			
P. O. Box 1800, Hobbs.	New Mexico 88240			
Risson(s) for filing (Check proper box)	Other (Please explain)		
lew Well	Change in Transporter of:	Change Name & We	ell No. due to	
lecompletion	Oil Dry Gas	unitization.	- 11411 JL7	
Change in Ownership	Casinghead Gas Condens	ote 01d Name: W. H.	Fort A. #1	
If change of ownership give name and address of previous owner	Pan American Petroleum C			
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name	e, Including Formation	Kind of Lease	
	Unit Tract 10 1 Dento	n Wolfcamp	State, Federal or Fee Fee	
Location)		Took	
Unit Letter 0; 3:	Feet From The South Line	and 2310 Feet From	The East	
25 75	ownship 14-S Range 37	-E NMPM, Lea	County	
Line of Section 25 , To	AT U	,		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of O	or Condensate	Madress (store ==		
Service Pipe Line Com	pany	3411 Knoxville, Lubboc Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of C		Box 1610, Midland, Tex		
Atlantic Refining Com	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	ј 25 14-S 37-E	Yes	5-11-62	
	with that from any other lease or pool, g	give commingling order number:		
If this production is commingted w. COMPLETION DATA			Plug Back Same Res'v. Diff. Res	
	ion - (X)	New Well Workover Deepen	1	
Designate Type of Complet		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	rotal Boptii		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool			Donath Castra Shoe	
Perforations			Depth Casing Shoe	
		ATTITUDE DECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEF (H 3E)		
-				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top al	
OIL WELL	able for this de	epth or he for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	' roadored Mornon fr sond bramb' one		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I applied Liegome			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
1				
GAS WELL	Longth of Toot	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	3 3		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
restrict Method (hand once her)	-			
71. CERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	
VI. CERTIFICATE OF COMPER			, 19	
I hereby certify that the rules a	nd regulations of the Oil Conservation			
	d with and that the information given the best of my knowledge and belief.			
above is true and complete to	the beat of my monthly and a second			
e 1 Vo		This form is to be filed	This form is to be filed in compliance with RULE 1104.	
Ef Kenron		It also form must be accord	If this is a request for allowable for a newly drilled or deepe	
(Signature)		tests taken on the well in accordance with ROLE !!!		
Group S	upervisor	All sections of this form able on new and recompleted	must be filled out completely for a wells.	
	(Title)	II able on new and recompleted		

December 29, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.