

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1.106)

Name of Company <b>Pan American Petroleum Corporation</b>		Address <b>Box 68 - Hobbs, New Mexico</b>				
Lease <b>W. H. Fort "A"</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>25</b>	Township <b>14 S</b>	Range <b>37 E</b>	
Date Work Performed <b>5-18-59</b>	Pool <b>Denton</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input checked="" type="checkbox"/> Remedial Work   |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with Form C-102, approved 5-15-59, the following work was performed and results obtained: Set retainer at 12,345' and squeezed perforations 12,444-86, 12,492-12,508 with 562 sacks slo-set cement leaving a 3' cap on top of retainer. Drilled plug and retainer to 12,465 and perforated 12,444-12,460 with 2 shots per foot, acidized perforations with 2000 gals. 15% regular acid. On test well pumped 60 BO, 11 BW, 45 MCFG in 24 hours, GOR 750

Witnessed by <b>M. R. Frazier</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

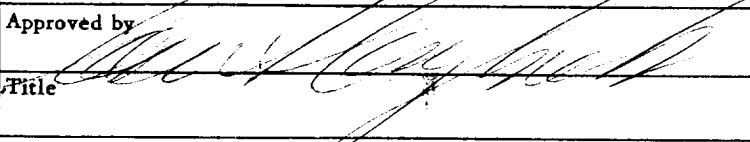
D F Elev. <b>3814</b>	T D <b>12,669</b>	P B T D <b>12,652</b>	Producing Interval <b>12,444-12,508</b>	Completion Date <b>3-20-55</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>12,467</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>12,669</b>	
Perforated Interval(s) <b>12,444 - 86, 12,492 - 12,508</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Devonian</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-9-59</b>	<b>1.36</b>		<b>141</b>		
After Workover	<b>6-4-59</b>	<b>60</b>	<b>45</b>	<b>11</b>	<b>750</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed by J. W. BROWN</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>