

[illegible]

Santa Fe, New Mexico

WELL RECORD

AREA 840 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

L. H. Fort
(Lease)

Denton

Pool,

Lea

County.

of Section 25..... If State Land the Oil and Gas Lease No. is.....

Address 1708 Republic Bank Bldg., Dallas, Texas

Not confidential

No. 1, from 12,438 to 12,669 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	new	340'	Float			surface
9-5/8	36-40#	new	4737'	Float			salt string
5½	17-20#	new	12657	Float		12444 - 12486 12492 - 12508	oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	13-3/8	355	310	Howco Plug		
12½	9-5/8	4750	1st 313 8%	Howco Plug		
			2nd 150			
7-7/8	5½	12669	460	Howco Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8000 gallons 15% regular acid

Result of Production Stimulation..... **See reverse side for production.**

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12669 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 20, 1955

OIL WELL: The production during the first 24 hours was 279 barrels of liquid of which 99.9% was oil; % was emulsion; % water; and 0.1% was sediment. A.P.I. Gravity 45.50

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	12,438
T. Salt.		T. Silurian.	
B. Salt.		T. Montoya.	
T. Yates.		T. Simpson.	
T. 7 Rivers.		T. McKee.	
T. Queen.		T. Ellenburger.	
T. Grayburg.		T. Gr. Wash.	
T. San Andres.		T. Granite.	
T. Glorieta.		T.	
T. Drinkard.	7348'	T.	
T. Tubbs.		T.	
T. Abo.	8063'	T.	
T. Penn.		T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Caliche - Red Bed	12319	12441	122	Shale
355	1600	1245	Red - Shells	12441	12480	39	Lime & Shale
1600	1689	89	Red Bed - Shale	12480	12669	189	Lime
1689	2035	346	Red Bed - Anhydrite				
2035	2372	337	Anhydrite - Salt				
2372	2653	281	Salt				
2653	3204	551	Salt, Gyp & Anhy.				
3204	4416	1212	Anhy & Gyp.				
4416	4873	457	Lime & Gyp.				
4873	5481	608	Lime				
5481	5531	50	Sandy Lime				
5531	10252	4721	Lime				
10252	10905	653	Lime & Shale				
10905	11165	260	Lime				
11165	11272	107	Lime & Shale				
11272	11342	70	Lime				
11342	11870	528	Lime & Shale				
11870	11945	75	Lime				
11945	12319	374	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 28, 1955
Company or Operator tanolind Oil and Gas Co. Address Box 68, Hobbs, New Mexico
Name Ralph R. Leinweber Position or Title Field Superintendent