

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name No. Denton Wolfcamp Unit Tract 10
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 2
4. Location of Well UNIT LETTER J 1930 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3821 RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **Denton No. Wlfc #10-2, Denton Wlfc Fld, Lea Co, NM P&A**
11/19/76 12,741 TD, 9257 PBTB. MIRU DA&S 11/8/76, instl BOP's, PU 158 jts 2-3/8 tbg, SDFN.
11/10/76 12,741 TD, 9257 PBTB. GIH w/tbg to 9260, load hole w/MLF, spot 10x plug 9260-9170, POH.
11/11/76 12,741 TD, 9257 PBTB. LD 2-3/8, instl hyd jacks, shot 5½ @ 4785, worked loose, P & LD 40 jts.
11/12/76 12,741 TD, 9257 PBTB. P & LD 16 jts 5½ csg, SD for wind
11/15/76 12,741 TD, 9257 PBTB. LD 5½ csg, GIH W/78 stds 2-3/8, SD snow.
11/16/76 12,741 TD, 9257 PBTB. Spot 65x plug 4611-4820, POH, instl 9-5/8 csg jacks, csg loose to 661 by stretch.
11/17/76 12,741 TD, 9257 PBTB. Shot 9-5/8 @ 1200 worked & pulled into @ 362', POH GIH w/2-3/8 to 2302, circ to MLF, SDFN.
11/18/76 12,741 TD, 9257 PBTB. Spot 62 sx plug 2320-2153, 89sx 409-267, 10 sx in surf, weld on plate inst P&A marker, rel DA&S 12:00 Noon, 11/17/76, well P&A.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Remyer TITLE Authorized Agent DATE 12-7-76

APPROVED BY John W. Remyer TITLE Geologist DATE EB 17 1977

CONDITIONS OF APPROVAL, IF ANY:

REFUSED

2076 1976

OIL CONSERVATION COMM.
HOBBS, N. M.