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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name No. Denton Wolfcamp Ut, Tr. 10	
9. Well No. 2	
10. Field and Pool, or Wildcat Denton Wolfcamp	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator Mobil Oil Corporation

3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well
UNIT LETTER J, 1930 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3821 RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Circulate the hole to mud laden fluid using 25 sx gel per 100 bbls water.
not C.I.B.P. at 9300' w/35' cmt.
- Determine free point, cut and pull 5 1/2" csg. Do not cut below 5300' (top of Glorietta).
- Spot a 100' cmt plug w/50' below and above 5 1/2" csg stub w/29 sx. If shoe of 9-5/8" csg is exposed, set a 100' cmt plug from 4776' to 4676', (44 sx).
- Determine free point of 9-5/8" csg;
 - If free point is below 2250', cut and pull 9-5/8" csg then spot a 100' cmt plug in casing stub w/50 below and above cut-off point, 12 sx). Set a 100' cmt plug opposite salt top from 2300'-2200' w/ 82 sx.
 - If free point is above 2250', set a 100' plug opposite salt top from 2300' to 2200' w/44 sx and spot a 100' cmt plug in 9-5/8" casing stub w/62 sx.
- Spot a 100' cmt plug @ 13-3/8" casing shoe from 405' to 305' w/89 sx.
- Spot a 10 sx plug @ surface, remove wellhead, and erect monument.
- Clear Location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. J. McDaniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>10-25-76</i>
APPROVED BY <i>John R. Gentry</i>	TITLE	DATE <i>Oct 26 1976</i>

CONDITIONS OF APPROVAL, IF ANY:

not above

RECEIVED

OCT 28 1976

OIL CONSERVATION COMM.
HOBBS, N. M.