

DAILY DRILLING REPORT

Denton N. Wlfc. Unit #10-2

DENTON NORTH WLFC UNIT #10-2, Denton Wlfc Fld, Lea Co, NM. OBJECTIVE: Convert to WIW. AFE 9304 - Mobil Intr 0.2411952% - Est Cost \$8400.

12/20/69 12,741 TD, 9397 PBTD, Wlfc (9352-9365).

MIRU Well Unit Inc DD unit, ran 4-5/8 bit and 5½ csg scraper on 2-3/8 tbg to 9397, SD for nite.

12/22 POH, ran Baker Model R pkr on 2-7/8 tbg to 9289, Western Co treated Wlfc perfs 9352-65 w/ 1600 gals Xylene + 400 gals 15% NE acid containing 6 gals/1000 gals parasol D + 2 gals/1000 gals foamex, TTP 1400 to 2100, rate 4.3 BPM, ISIP 900, 5 min zero, job compl @ 11:30 a.m. 12/20/69, SI 24 hrs, then sw 14 bbls fluid in 2½ hrs, 2500' FIH, SD for nite.

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12/23 Western Co acidize perfs w/ 1500 gals 15% NE iron stabilized acid flushed w/ 4500 gals fresh wtr w/ 2 gals/1000 gals Adomal, TTP 1500-3650, rate 4.2 BPM, ISIP 2500, 15 min SIP 1300, job compl @ 9:30 a.m. 12/22/69, P & LD work tbg and pkr, SD for nite.

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12/24 Ran 301 jts 2-3/8 N-80 CL tbg & Baker Lock-set pkr to 9311, displ annl w/ treated fr wtr, press up to 1000#, leak off to 900# in 10 min, repeated twice w/ same pressures, SD for nite.

12/26 SD for holiday.

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1/1/70 POH w/ tbg and pkr, ran 110 stands of tbg in hole, testing to 4000#, found 12 collar leaks, SD for nite.

1/2 Finish running 2-3/8 CL tbg and Baker Lok-set pkr to 9311, loaded csg w/ TFW, SD for nite.

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1/21/70 Start injection 1-19-70 at 15 BW/D at 2700#

FINAL REPORT