	אס. פּדְּ נְסַרְּוַבָּשׁ אָבַבְּבַיִּוֹעְבָּט				
	DISTRIBUTE	ИС			
	CANTH FE)		
	FILE				
	u.s.s.s.		!		
	LAND OFFICE				
ī.	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				

	JANTA FE FILE U.S.3.S. LAND OFFICE TRANSPORTER OIL GAS	REQU	EST FOR ALLOWABLE AND HUBBS OFFIC TRANSPORT OIL AND NA	Supersedes Old C-104 and C-1. Effective 1-1-65 TURAL GAS			
ī.	PRORATION OFFICE			·			
	Operator Nobil Oil Corporation Address						
	P. C. Box 633, Midland, Texas						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please ex	plain)			
	Hecompletion		Dry Gas				
	Charge in Ownership	Casinghead Gas	Condensate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Denton North Wolfcamp L			ate, Federal or Fee			
	Location Tract 10	30 Feet From The South	•	Feet From TheEast			
	Line of Section 25 Tow	raship 14-S Rang	37-E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	X or Condensate	L GAS Address (Give address to u	hich approved copy of this form is to be sent)			
	 Service Pipe Line Compa	iny Amoco Pipeline Co.	3411 Knoxville.	Lubbock, Texas			
	Name of Authorized Transporter of Cas			chick approved copy of this form is to be sent)			
	The Atlantic Refining C	Unit Sec. Twp. Rg		When			
	give location of tanks.	J 26 14-S 3		1-1-66			
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio	n - (X) Oil Well Gas W	ell New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)			
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	O11 - Bbls.	Water-Bbls.	Gas-MCF			
		1					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	CE		NSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ation APPROVED	APPROVED, 19			
			lief. BY	BY			
			TITLE	TITLE			
		7/1128	This form is to be	e filed in compliance with RULE 1104.			

(Title)

November 23, 1966

(Sate)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.