

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK & Recomplete X		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 8, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Pan American Petroleum Corporation **W.H. Fort "A"** Well No. **2** in **J**
(Company or Operator)
NW/ 1/4 SE/ 1/4 of Sec. **25**, T. **14S**, R. **37E**, NMPM., **Denton** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is no longer economical to produce the Devonian formation of this well. On latest test pumped @ 80 x 179 BW 24 hrs. We propose to plug back and attempt completion in the Wolfcamp formation as follows:

1. Set bridge plug at approximately 9580' and cap with approximately 30' cement.
2. Perforate Wolfcamp w/2SPF at intervals 9352-65'; 9476-78'; 9478-80'; 9485'-9500'.
3. Set packer at approximately 9420'.
4. Acidize lower perforations with 2500 gallons regular acid and evaluate by swabbing.
5. Stimulate upper interval down annulus with 2500 gallons regular acid.
6. Release packer and swab both intervals together to evaluate results of workover.

Approved....., 19.....
Except as follows:

R 70 12/16/60 - 2 ex. Comm. Cap.

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Pan American Petroleum Corporation

Original Signed by.....
Company or Operator

By **J. W. BROWN**

Position..... **Area Superintendent**

Send Communications regarding well to:

Name..... **J. W. Brown**

Address..... **Box 68, Hobbs, New Mexico**