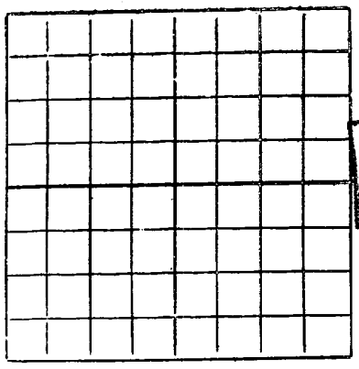
(Revised 7-1-57)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD

1955 AUG 21 AM 6:28

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Stanolind Oil and Gas Company (Company or Operator) W. H. Fort (Lease)

Well No. 2, in NW ¼ of SE ¼, of Sec. 25, T. 14-S, R. 37-E, NMPM.

Denton Pool, Lea County.

Well is 1930 feet from South line and 2310 feet from East line of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-27, 1955. Drilling was Completed 7-2, 19 55

Name of Drilling Contractor Gardner Brothers Drilling Company

Address 1708 Republic Bank Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 3821 EDB. The information given is to be kept confidential until Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 12554 to 12604 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	363	Float			
9-5/8	36 - 40	New	4744	Float			
5-1/2"	15-17	New	12622	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	350	310	Howco Plug		
12-1/4	9-5/8	4726	1st. 313	Howco Plug		
			2nd 150			
7-7/8	5-1/2	12471	560	Howco Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5000 gallons 15%

2100 gallon sand-oil frac

Result of Production Stimulation See Reverse Side

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12741 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing 7-2, 19 55

OIL WELL: The production during the first 24 hours was 245 barrels of liquid of which 100 % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity 46°

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian 12,551	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard 7355	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 8076	T.	T.
T. Penn	T.	T.
T. Miss 11,652	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	344	344	Caliche & Red Bed				
344	400	56	Red Bed & Red Rock				
400	2065	1665	Red Bed & Shells				
2065	2228	163	Anhy. & Shells				
2228	2650	422	Anhy. & Salt Stks				
2650	3025	375	Anhy. & Salt				
3025	3229	204	Anhy. Gyp & Salt Stks				
3229	4473	1244	Anhy & Gyp				
4473	4716	243	Anhy.				
4716	4750	34	Anhy. & Lime				
4750	9736	4986	Lime				
9736	10295	559	Lime & Shale				
10295	10483	188	Shale				
10483	11612	1129	Lime & Shale				
11612	11623	11	Shale				
11623	11645	22	Shale & Chert Stks				
11645	11812	167	Shale & Lime				
11812	11864	52	Shale, Lime & Chert Stks				
11864	12616	752	Lime & Shale				
12616	12741	125	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 28, 1955
(Date)

Company or Operator Stanolind Oil and Gas Company Address Box 68, Hobbs, New Mexico

Original Signed by
Name RALPH L. HENDRICKSON Position or Title Field Superintendent

DST #1 - 12655 - 691, 3120' WB. Tool open 5 hours. Slight blow of air in 25 min. Died in 1 hr. 10 min. Fair blow air after 2 hours throughout test. Rec. 2890' water blanket. 330' WB, Oil & Mud cut, 50' of free oil. FBHP 1345 - 1465. 1-1/2 hr. SIBHP 3645.

DST #2 - 12691 - 12716, 2200 WB. Tool open 8 hours. Weak blow air immediately, increasing to fair in 1 hr. 20 min. Fair blow gas in 7-1/2 hours. Rec. 100' oil, 1530' water blanket, 570' slightly gas and mud cut water blanket. FBHP 940 970 3-1/2 hrs., SIBHP 3470.

DST #3 - 12716 - 41. Fair blow air to surface immediately, gradually increasing. 2100' water blanket, tool open 6 hours. Rec. 10' oil, 1560 gas cut water blanket, 450' gas and mud cut water blanket, 4800' salt water. FHBP 1095 - 3045 1 hr. 40 min. SIBHP 3450.