

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68 Hobbs, New Mexico
(Address)
Lease W. H. Fort Well No. 2 Unit J S 25 T 14-S R 37-E
Date work performed 6-25-55 to 6-28-55 POOL Denton

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On June 25, 1955, we ran 12,729' of 5-1/2" casing set at 12,741 and cemented with 460 sacks 8% gel plus 460# Tuf-Plug followed with 100 sacks Neat. After WOC for 30 hours, tested casing before drilling plug with 1000 psi for 30 minutes. No drop in pressure. After drilling plug, tested casing for 30 minutes with 1000 psi. No drop in pressure. Resumed operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____
Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____	Original Signed by Name <u>RAIPH L. HENDRICKSON</u>
Title _____	Position <u>Field Superintendent</u>
Date _____	Company <u>Stanolind Oil and Gas Company</u>