

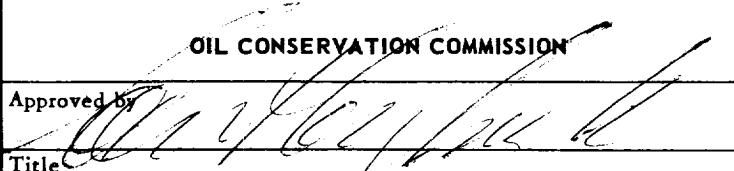
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLSHOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1960 FEB 8 AM 7:29

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Buckley A		Well No. 1	Unit Letter M	Section 25	Township 14S	Range 37E	
Date Work Performed 1-18-60 thru 2-1-60		Pool Denton-Devonian			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none">1. Pulled rods, pump & tubing.2. Ran GR/CCL Survey 11,850' - 12,278'.3. Perforated 12,188' - 12,202', 12,208' - 12,224', 12,258' - 12,270' w/2 jet shots per foot.4. Set retrievable BP 12,272' - 12,274'. Ran tubing w/hoekvall packer @ 12,238'.5. Treated w/1000 gallons 15% MCA & 3000 gallons 15% NE acid in 2 stages.6. Reset hookvall packer @ 12,205'.7. Treated perforations 12,208' - 12,224' w/500 gallons 15% MCA & 500 Gallons 15% NE Acid.8. Pulled tubing, packer & bridge plug.9. Ran 70 jts. (2185') 2" tubing & 325 jts. (10,087') 2 1/2" tubing & hung @ 12,272'. Sweet hookvall packer @ 12,270'.10. Reran pump & rods & recovered load.11. In 24 hours pumped 258 BO, cut 0.1% BS, w/7 1/2-14' SPM.							
Witnessed by H. G. Starling		Position Production Foreman		Company Shell Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3820'	T D 12,595'		P B T D -		Producing Interval 12,281' - 12,595'		Completion Date 11-18-53
Tubing Diameter 2 1/2"		Tubing Depth 10,061'		Oil String Diameter 5 1/2"		Oil String Depth 12,281'	
Perforated Interval(s) -							
Open Hole Interval 12,281' - 12,595'				Producing Formation(s) Devonian			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	12-1-59	158	139.9	20	886	-	
After Workover	2-1-60	258	238.3	0	924	-	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved By 				Name R. A. Lowery Original Signed By R. A. LOWERY			
Title District Exploitation Engineer				Position District Exploitation Engineer			
Date FEB 8 1960				Company Shell Oil Company			