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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WIL</u>		7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>		8. Farm or Lease Name <u>Tr. 17</u>
3. Address of Operator <u>Box 633, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Denton Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3818 DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged AND abandoned as per attached operation summary

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. J. McDaniel</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-14-71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Secretary</u>	DATE <u>FEB 17 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**  
**JAN 18 1971**  
**OIL CONSERVATION COMMAND**  
**FOREST, IN. 1A**

DAILY DRILLING REPORT

Denton North Wolfcamp #17-1

DENTON NORTH WLFC #17-1, Denton North Wlfc Fld, Lea Co, NM.  
OBJECTIVE: P&A. No AFE - Mobil Intr 24.1195% - Est Cost to Mobil \$600.

12/30/70 12,790 TD, 5½ liner 9506, 8-5/8 csg 4750.

MIRU X-Pert Well Serv DD unit, SD for nite.

12/31/70 Ran Baker DR plug on 2-3/8 tbg set in Baker Model D pkr @ 9320, Howco displ hole w/ mud, spot 5x of cement on DR plug, est top of cement @ 9290, P & LD 42 jts of tbg, SD for nite.

1/2/71 Finish P & LD tbg, SD for nite and New Year's.

1/4 Remove csg head, weld onto 5½ csg, remove csg slips, Dia-Log ran free pt indicator, indicated 5½ csg free @ 5250, cut csg @ 5250, P & LD 10 jts of csg, SD for nite & for Sunday.

1/5 SD for weather.

1/6 P & LD 5½ csg, total 150 jts and two cut off pieces, total 5250', SD for nite.

1/7 Cut flange off 8-5/8 csg, Dia-Log ran free pt indicator, indicated free @ 700, will not pull 8-5/8 csg, ran 2-3/8 tbg OE to 5300, SD for nite.

1/8/71 Howco spotted 25x cement 5214-5300, then spotted 25x 4695-4773, P & LD tbg, spotted 10x cement 0-20, inst'l marker, Rel X-Pert Well Serv unit @ 5:00 p.m. 1/7/71. Well P&A 1/7/71.  
FINAL REPORT.