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ſ	NO. OF COPIES RECEIVED	4		
-	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C -104
Ī	SANTA FE	REQUEST	FOR ALLOWARIE (11)	Black Supersedes Old C-104 and C-11
Ì	FILE		AND INSPORT OIL AND NATURALL	Supersedes Old C-104 and C-11 Elfective 1-1-65 C. C.
ľ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURALL	GAS O
[	LAND OFFICE			0 03 AH 'EC
	RANSPORTER GAS			~~, op
}	OPERATOR	18000	· a	
1.	PRORATION OFFICE  Operator	<u>.</u>		,18
	Socony Mobil Oil Company, Inc.			
	P. O. Box 1800, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box)	Change in Transporter of:		11
	New Well	Oil Dry Ga	Change Name & W	ell No. due to
	Fiecompletion Change in Ownership Y	Casinghead Gas Conden	dille izacion.	Port Upu #1
L		·	Old Name; w, n	, FOIC B WI
	If change of ownership give name and address of previous owner	Pan American Petroleum C	orp., Box 68, Hobbs, Ne	w Mexico
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Nar	me, Including Formation	Kind of Lease
		Unit Tract 17 1 Den		State, Federal or Fee Fee
	Unit Letter G; 2310 Feet From The North Line and 2310 Feet From The East			
	25	mship 14-S Range	37-E , NMPM, Le	_
	Line of Section 25 , Tow	14-5 (tange	J/-E	Δ
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA  Or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Service Pipe Line Comp	any	3411 Knoxville, Lubboc	k, Texas
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Atlantic Refining Company    Box 1610, Midland, Texas   Is gas actually connected?   When			
	If well produces oil or liquids,	T	1 ./	
	give location of tanks.	J 25 14-S 37-E	<del></del>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	Designate Type of Completion	$\operatorname{On} - (X)$ Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pool	reality of Producting 1 officials.		
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ν.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Date 1 Hot New Off Hun 10 1 dike			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual From During Foot			
	OAC MITT	•		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
				VATION COMMISSION
Vĭ.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	<u> </u>
	Commission have been complied to	with and that the information given		•
	above is true and complete to the	e best of my knowledge and belief.	BY	
			TITLE	*

Group Supervisor (Title)

December 29, 1965
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.