Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS COR

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	15 M 9	- E.A
COMPANY Standing Oil and Gas Co (Ac	ddress)	ne Kerties
LEASE W. H. Fort #B# WELL NO.	. 1 UNIT 6 S 25 T	14-S R 37-E
OATE WORK PERFORMED 11-1-56 to 1		
his is a Report of: (Check appropriate	e block) Results of Test	of Casing Shut-of
Beginning Drilling Operations	Remedial Work	:
Plugging	Other	
etailed account of work done, nature a	nd quantity of materials used a	and results obtaine
n accordance with Form C-102 dated 10-22	2-56 the following work was peri	ormed and results
btained:		
Original Well Data: OF Elev. 3816 TD 12790 PBD 9446 Obng. Dia 20 Tbng Depth 9444 Overf Interval (s) 9368-9378	9368	
Priginal Well Data: F Elev. 3818 TD 12790 PBD 9446 bng. Dia 28 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ	Prod. Int. 9368 Oil String Dia 5-1/2 Oil Str cing Formation (s) Voltage	ing Depth out
riginal Well Data: F Elev. 1818 TD 12790 PBD 9446 bng. Dia 20 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ	9368 Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str	AFTER
riginal Well Data: F Elev. 1818 TD 12790 PBD 9446 bng. Dia 2 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test	Prod. Int. 9368 Oil String Dia 5-1/2 Oil Str cing Formation (s) Welleman BEFORE 8-29-56	ing Depth 9494
riginal Well Data: F Elev. 1818 TD 12790 PBD 9446 bng. Dia 2 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	Prod. Int. 9368 Oil String Dia 5-1/2 Oil Str cing Formation (s) Voltage	AFTER 11-9-56
riginal Well Data: F Elev. 1818 TD 12700 PBD 9446 bng. Dia 2 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Icing Formation (s) Wolferm BEFORE 8-20-56 15	AFTER
riginal Well Data: F Elev. 1818 TD 12790 PBD 9446 bng. Dia 2 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	Prod. Int. 9368 Oil String Dia 5-1/2 Oil Str Com Cing Formation (s) Wolfesser BEFORE 8-29-56 15	AFTER 11-9-56 36 11.8
riginal Well Data: F Elev. 2818 TD 12790 PBD 9446 bng. Dia 28 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Icing Formation (s) Wolferm BEFORE 8-20-56 15	AFTER 11-9-56
riginal Well Data: F Elev. 3818 TD 12790 PBD 9446 bng. Dia 28 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Prod. Int. 9368 Oil String Dia 5-1/2 Oil Str Com Cing Formation (s) Wolfesser BEFORE 8-29-56 15	AFTER 11-9-56 36 11.8 325
riginal Well Data: F Elev. 3818 TD 12790 PBD 9446 bng. Dia 28 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test bil Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Compared to the string of the string	AFTER 11-9-56 36 11.8 325
riginal Well Data: F Elev. 3818 TD 12790 PBD 9446 bng. Dia 28 Tbng Depth 9444 erf Interval (s) 9368-9378 pen Hole Interval Produ ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Compared to the string of the string	AFTER 11-9-56 36 11.8 325 any pany) ormation given
Priginal Well Data: F Elev. 3818 TD 1270 PBD 9446 Thing Dia 28 Thing Depth 9444 Perf Interval (s) 9368-9378 Penen Hole Interval Production ESULTS OF WORKOVER: The state of Test of Production, bbls. per day The state of Test of Production, bbls. per day The state of Test of Production, bbls. per day The state of Test of Production, bbls. per day The state of Test of Production, bbls. per day The state of Test of Production of Per day The state of Test of Production of Per day The state of Test of Production of Per day The state of Test of Performance of Per	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Compared to the string of the string	AFTER 11-9-56 36 11.8 325 any pany) ormation given
Original Well Data: OF Elev. 3818 TD 12790 PBD 9446 Ching. Dia 28 Thing Depth 9444 Open Hole Interval Production EESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Vater Production, bbls. per day Sas Oil Ratio, cu. ft. per bbl. Sas Well Potential, Mcf per day Vitnessed by M. R. Fresier OIL CONSERVATION COMMISSION	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Compared to the string of the string	AFTER 11-9-56 36 11.8 325 any pany) ormation given to the best of
Perf Interval (s) Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by M. R. Fresier OIL CONSERVATION COMMISSION	Prod. Int. 9378 Com Oil String Dia 5-1/2 Oil Str Compared to the string of the string	AFTER 11-9-56 36 11.8 325 any pany) ormation given to the best of