



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

(Company or Operator)

W. H. Fort "B"

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 25, T. 14-S, R. 37-E, NMPM.

Denton-Wolfcamp

Pool, Lea

County.

Well is 2310 feet from North line and 2310 feet from East line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-15, 1955. Drilling was Completed 10-14, 1955

Name of Drilling Contractor Frisbie & Yancey Drilling Company

Address 1035 Kennedy Building, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 3818 RDB. The information given is to be kept confidential until

NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from 9368 to 9378 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	346'	Float			Surface
8-5/8	32#	New	4739'	Float			Intermediate
5-1/2	15#	New	9494'	Float		9368 - 9378	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	360'	300	Howco Plug		
11	8-5/8	4750'	1st 313	Howco Plug		
			2nd 150			
7-7/8	5-1/2	9506'	150	Howco Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9368 to 9378 with 4 shots per foot, washed with 2000 gal. 15% Reg. Acid.

Result of Production Stimulation See Reverse Side.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12790 PBD 9446 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-31, 1955

OIL WELL: The production during the first 24 hours was 47 barrels of liquid of which 100% was oil; % was emulsion; 0% water; and % was sediment. A.P.I. Gravity 43°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian 12700	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 6220	T.	T. Morrison
T. Drinkard 7362	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 8085	T.	T.
T. Penn	T.	T.
T. Miss 11790	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Sand & Gravel Rock	9326	9450	124	DST #1 - Tool open 2 hrs. Received 1810' gas cut mud, 30' clean oil and 60' gas & oil cut mud. BHPF 150 - 620, 30 min. BHPSI 2710. Mud Titrated no PPM chloride @ 9355 & 33,000 PPM @ 9520.
355	2100	1745	Red Bed				
2100	3135	1035	Anhy Red Bed				
3135	4715	1580	Anhy & Salt				
4715	4865	150	Anhy & Lime				
4865	9920	5055	Lime				
9920	11490	1570	Lime & Shale				
11490	11568	78	Lime	12732	12761	29	DST #2 - W/2000' WB, Tool open 2 hrs. slight blow air 1 min. Rec. 10' Drlg. mud no show oil, gas, or water. BHPSI = 1385, BHPF - 910.
11568	11821	253	Lime & Shale				
11821	11877	56	Lime				
11877	12267	390	Lime & Chert				
12267	12534	267	Lime				
12534	12591	57	Shale	12759	12790	31	DST #3 - 2000' WB, tool open 3 hrs. weak blow air 26 min. then died. Rec. 2000' WB 60' Drlg. mud, 200' salty water w/sulphur odor and 100' water cut mud. BHPSI 3390#. BHPF - 940#. Final BHPF 1000#, Final 1 hour SIBHP 3535.
12591	12790	199	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11-11-55

(Date)

Company or Operator Stanolind Oil and Gas Company Address Box 68, Hobbs, New Mexico
Name Ralph Henderson Position or Title Field Superintendent