

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68 - Hobbs, New Mexico
(Address)

Lease W. H. Fort "B" Well No. 1 Unit G S 25 T 14-S R 37-E

Date work performed 6-28-55 to 7-1-55 POOL Undesignated

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On June 28, 1955 we ran 4739' of 8-5/8" casing set at 4750 with staging tool set at 2258'. Casing was cemented in two stages: 1st stage: 213 sacks 8% gel plus 100 sacks neat. 2nd stage: 150 sacks neat. After WOC for 30 hours, tested casing before drilling plug with 700 psi for 30 minutes. No drop in pressure. After drilling plug, tested casing with 700 psi for 30 minutes. No drop in pressure. Resumed operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____

Perf. Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

Oil Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Original Signed by

RALPH L. HENDRICKSON

Title _____

Position _____

Field Superintendent

Date _____

Company _____