

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Stanolind Oil and Gas Company Box 68, Hobbs, New Mexico  
(Address)

Lease W. H. Fort "B" Well No. 1 Unit G S 25 T 14-S R 37-E

Date work performed 6-15-55 to 6-18-55 <sup>OL</sup> Undesignated

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

spudded 17-1/2" hole at 4:00 PM 6/15/55.

On 6/15/55 we ran 346' of 13-3/8" casing set at 360' and cemented with 200 sacks 8% plus 100 sacks neat circulated to surface. After WOC for 24 hours, tested casing before drilling plug with 450 psi for 30 minutes. No drop in pressure. After drilling plug tested casing with 450 psi for 30 minutes. No drop in pressure. Resumed drilling operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

(Company)

Oil Conservation Commission

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed by  
Name RALPH L. HENDRICKSON

Position Field Superintendent

Company Stanolind Oil and Gas Company