STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

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016TR (6UT)	0 H		
SANTA PE			
FILE			
V.S.G.S.			
LAND OFFICE			
TRAMOPORTER	ONL		
	944		
OPERATOR			
PRODUCTION OF	-		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

PREMATION OFFICE	AUTHORIZATION TO TR	FOR ALLOWABLE AND ANSPORT OIL AND NAT	URAL GAS	
Operator				
S & J Operating Comp	anv			
P. O. Box 2249, Wich	ita Falls, TX	76307		
New Well	Change in Transporter of:	Other (Plea	se esplainj	
Recompletion Change in Ownership/Operator		Dry Ges		
	Cesingheed Ges	Condensate		
If change of ownership give name and oddress of previous ownerMO	bil Producing T	X & N. M. Inc	<u> </u>	
II. DESCRIPTION OF WELL AND L	EASP			
Lesso Nemo Denton North	Well No. Peel Name, Includir		Kind of Louse	Lease No.
Wolfcamo Unit Tract # 12	1 2 Denton	Wolfcamp	State, Federal or Fee Fee	
Unit Letter M : 330	Feet From The South	Line and430	Foot From The West	•
Line of Section 25 Townshi	140	37F	Ion	
		, NMPR	4	County
M. DESIGNATION OF TRANSPORT	TER OF OIL AND NATUE	Address (Gins address	to which approved copy of this form i	
Not Applicable - Wat	er Injection We	11		·
Name of Authorized Transporter of Cosingho	sed Gos 🔲 er Dry Ges 🗂	Address (Give address	to which approved copy of this form is	to be sent)
If well produces oil or liquids, que lecetion of tents.	t Sec. Twp. Rec.	Is gas actually connect	ed? When	
If this production is commingled with the	st from any other lease or po	ol, give commingling order	r number:	
NOTE: Complete Parts IV and V on				
VI. CERTIFICATE OF COMPLIANCE	•	01.0	ONSERVATION DIVISION	
hereby certify that the rules and regulations of		!	ONSERVATION DIVISION	
peen complied with and that the information give ny knowledge and belief.	in is true and complete to the best	of	GINAL SIGNED BY JERRY SEX	., 19
		•Y	DISTRICT I SUPERVISOR	- VIX
1		TITLE		
Sandy Hol	ertson)	This form is to	be filed in compliance with RUL	£ 1104.
Petroleum Engineer		II WATER PROPERTY.	pect for allowable for a newly dril be accompanied by a tabulation rell in accordance with RULE 11	-4
December 5, 1988		All sections of able on new and rec	this form must be filled out count	ictoly for allow-
(Dete)		Fill out only 2	estions I. II. III. and VI for the or transportes or other such then	ingue of owner,
		Separate Forms completed wells.	C-104 must be filed for each p	sool in multiply

i Liesistete ivae of Lomeia	rtion _ (Y)	OTI MeTI	Gas Well	New Well	Workever	Deepen	Plug Book	Same Res'y.	D44 5
Designate Type of Comple			1	į	-		1 144 544	, nee-v.	DIEL Re
Des Spudded	Dese Compi.	Ready to Pr	04,	Total Depti)		P.S.T.D.	<u> </u>	
	·								
Elevetions (DF. RKB, RT, GR, esc.	Name of Producing Formation			Top Oll/Ges Pay			Tubing Dopth		
Perference									
							Depth Casta	4 Shee	
		TUBING, C	ASING, AND	CEMENTIN	G RECORD				
HOLE SIZE	CASING	A TUBIN	G SIZE	DEPTH SET			SACKS CEMENT		
								CAS CEMEN	T
					•				
OIL WELL	T FOR ALLOW	ABLE (Te	et must be af	or recovery e	total volume	of load oil c	nd must be equ	nal to ar ence	ed top all
. TEST DATA AND REQUES OIL WELL ON FIRST NEW OIL RUE TO TORKS	Pete of Took	ABLE (To	et must be af la for this des					nal to pr ence	ed top all
ese First New Oil Run To Tenks	Date of Test		et must be af le for this des		(seen) volume ill 24 hours) Khod (Flow,)			nai to gr ance	ed top all
ese First New Oil Run To Tenks			et must be af la for this de		that (Flow,)			nal to gr ence	ed top all
one First New Cil Rus To Tenks	Date of Test		et must be af la for ible des	Producing Mi	that (Flow,)		Chake Size	nal 10 pr ance	ed top all
one First New Oil Rus To Tenks	Date of Test Tubing Press		at must be af la for this de	Producting Mi	that (Flow,)		. ***.)	nal to promote	ed top all
meth of Test Hual Prod. During Test	Date of Test Tubing Press		et must be af la for this des	Producing Mi	that (Flow,)		Chake Size	nal to promote	ed top all
meth of Toot Hual Prod. During Toot	Date of Test Tubing Press			Producing Mi Casing Proce Water - Shie.	thed (Flow,)		Chake Size	nai 10,37 ance	ed top all
ene First New Oil Run To Tenks ength of Test Ruel Pred. During Test S WELL Ruel Pred. Test-MCF/D	Date of Test Tubing Press			Producing Mi	thed (Flow,)		Chake Size		ed top all
TEST DATA AND REQUES OIL WELL OIL WELL ONE First New Oil Run To Tenks ompth of Test Studi Pred. During Test AS WELL Studi Pred. Test-MCF/D Hoting Method (piece, back pr.)	Date of Test Tubing Press			Producing Mi Casing Proce Water - Shie.	Historia (Flow,)	rump, gas 14	Chabo Size		ed top all

MATERIAL MATERIAL PARTICIPAL AND PROPERTY.

RECEIVAD

DEC 8 1986

Henry .