

DAILY DRILLING REPORT

Denton N. Wlfc. Unit #12-2

DENTON NORTH WLFC UNIT #12-2, Denton Wlfc Fld, Lea Co, NM. OBJECTIVE: Convert to WIW. AFE 9304 - Mobil Intr 0.2411952% Est Cost \$8700.

12/15/69 9360 TD, Wlfc OH 9212-9360.

MIRU Well Units, Inc DD unit, attempted to run 4-3/4 bit and 5 1/2 csg scraper, stopped 5 1/2 csg in slip area in csg hanger, csg pinched in, attempted to pick 5 1/2 csg up w/ spear, pulled 150,000#, unable to move csg, ran 4-5/8 bit thru tite place ok, prep to CO w/ 4-5/8 bit.

12/16 9360 TD.

Ran 4-5/8 bit and csg scraper on 2-3/8 tbg to 9360, POH, now GIH w/ pkr to treat.

DENTON NORTH WLFC UNIT #12-2, 9360 TD.

12/17 FIH w/ tbg and Model R pkr set @ 9169, Western Co treated OH zone 9212-9360 w/ 1600 gals Xylene + 400 gals 15% acid containing 6 gals/1000 gals Parasol D + 2 gals/1000 gals foamex, TTP 0, rate 5.0 BPM, ISIP 0, job compl @ 10:00 a.m. 12/16/69, will leave SI 24 hrs.

DENTON NORTH WLFC UNIT #12-2, 9360 TD.

12/18 Western Co treated OH zone 9212-9360 w/ 2500 gals 15% iron stabilized acid using 500# rock salt, TTP zero, rate 5.5 BPM, ISIP zero, job compl @ 10:30 a.m. 12/17/69, P & LD work tbg, SD for nite.

DENTON NORTH WLFC UNIT #12-2, 9360 TD.

12/19/69 Ran PC 5 1/2 Baker Lok-set pkr on 296 jts 2-3/8 EUE 8rd N80 CL tbg, load csg w/ TFW, set pkr @ 9150 w/ 6000# wt, inst'l inj head, rel unit @ 8:00 a.m. 12/19/69. DROP FROM REPORT until inj starts.

DENTON NORTH WLFC UNIT #12-2, 9360 TD.

12/26/69 (Dropped from Rpt 12/19/69).

Started inj 12/23/69. As of 12/26/69 inj 1000 BPD on vac. Compl 12/17/69. FINAL REPORT.