

PIERCE	VED
DISTRIBUTION	
ANTA FE	
ILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Polaris Production Corp.

Address P. O. Box 1703, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change in Operator

If change of ownership give name and address of previous owner Shell Oil Company, P. O. Box 1509, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buckley "A"	Well No. 3	Pool Name, including Formation Denton Devonian	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 1650 Feet From The South Line and 330 Feet From The West Line of Section 25 Township 14 South Range 37 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1725, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Corp.	Address (Give address to which approved copy of this form is to be sent) 229 Western United Life Bldg., Midland, Tx.			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 25	Twp. 14	Rge. 37
Is gas actually connected?		When Yes Unknown		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe D. Payne

(Signature)

President

(Title)

12-31-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 1 - 1974, 19

BY Joe D. Payne

TITLE Joe D. Payne

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a new drilled or reworked well, this form must be accompanied by a table of the well test data taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of existing well name or number, or transporter, or other such change of completion.

Sections I, II, III, and VI must be filled out for each pool in multi-completion wells.