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SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	ALITHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL (GAS
LAND OFFICE	- ACTIONIZATION TO THA	OIL THE THIRD WILL	= · · -
TRANSPORTER OIL			
GAS	-		
PRORATION OFFICE	1		
Operator			
Shell Oil Company	у		
Address D. O. Borr 1500	Widland Towas 70701		
Reason(s) for filing (Check proper box	Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Conden	TI DCC	1970
Change in Ownership	Cusinghead Gas [8]		
If change of ownership give name and address of previous owner			
·			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
Buckley A	3 Denton Devoni	a = 1	dl or Fee Fee
Location			
Unit Letter;	Feet From The south Lin	e and 330 Feet From	The west
25	14.0	I-E , NMPM, Lea	County
Line of Section 25 To	ownship 14-5 Range 37	, Minimal ACA	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	is	J
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which appro	
Amoco Pipe Line Co.		Address (Give address to which appro	ston, New Mexico 88260 oved copy of this form is to be sent)
Name of Authorized Transporter of C Tipperary Resources C		500 West Illinois, Mid	
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	L 25 14-S 37-E		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date Liter Men Off Whit to Large			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OU. Phis	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity or Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (pitot, odck pr.)			
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	VATION COMMISSION
		APPROVED	JL8 1976 19
	nd regulations of the Oil Conservation d with and that the information given		Production /
Commission have been complied above is true and complete to	the best of my knowledge and belief	BY	agray
		TITLE SUPERVISOR D	ISPAICI
Och Ilin	\bigcap	This form is to be filed i	in compliance with RULE 1104.
A.S. Muthel	L. S. Mitchell	If this is a request for al	lowable for a newly drilled or deeper
	ignature)	tests taken on the Well in ac	COLUMNICA MICH MOCE
Division Producti	lon Superintendent	All sections of this form	must be filled out completely for all

(Title)

(Date)

June 24, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL7 1970

OIL CONSTANTAINEN COMM.

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