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(Form C-100)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES SEP 30 8 52 AM '63

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

September 27, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company Buckley "A" Well No. 3 in L
(Company or Operator) (Unit)
NW 1/4 SW 1/4 of Sec. 25, T. 14 S., R. 37 E. NMPM., Denton-Devonian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull rods, pump and tubing.
2. Run caliper survey from TD to casing shoe.
3. Plug back with sand from TD to 12,490' (108') and with Hydromite from 12,490 to 12,460' (30').
4. Perforate lower 20' of casing with 1 JSPP.
5. Run tubing with 2 Lynes 4" OD straddle packers. Set bottom of lower packer at approximately 12,327' and bottom of top packer at approximately 12,273'.
6. Treat with retarded acid as follows:
 - a. Treat below bottom packer with 4000 gallons acid-in-kerosene emulsion (20% kerosene - taylored to BHT of 170° F.).
 - b. Treat between packers with 2000 gallons acid-kerosene emulsion.
 - c. Treat above packers with 2000 gallons 15% NEA with HLX-37 additive (Halliburton thin retarder additive).

(over)

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company
Company or Operator
By R. A. Lowery R. A. LOWERY
Position District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company
Address Box 1858 Roswell, New Mexico

7. Pull tubing and packers.
8. Run production equipment and place on production.