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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Denton, No. Wolfcamp UT
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3805 - GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Re-perf & frac to increase production</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22 - 30/78: MIRU Eunice DD unit 5/22/78, POH w/rods & 2-7/8 tbg, GIH w/ bit & CS to PBTD. Spot 500 gals 15% on bottom; ran GR-Coll 9539-9000. COST: \$4M. Perf 5-1/2 1 JSPF 9280-9466. Set Baker Lokset pkr & 2-7/8 tbg w/ 6500 psi @ 9208. Runco pad acid frac perfs 9270-9466 down 2-7/8 w/ 15,000 gals gelled pad + 12,000 gals 15% ret HCl + 18,750# 100 mesh sd in 3 stages, TTP 2200-5500 @ 9.4 BPM, ISIP 3000, 15 min 2400.

6/5 & 6/78: POH tbg, ran 2-7/8 to 9512, perf 9482, SN 9478, TA 9250, 10,000# T. 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78.

6/27/78: 12,600 TD, 9547 PBTD, Wlfc 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1 1/2 x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 7/13/78

APPROVED BY Larry Dean TITLE DATE JUL 18 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1978

OIL CONSERVATION COMM.
DALLAS, N. M.