| DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sc. Indicate Type of Lease State Fee X State Fee X Sundry Notices and Reports on Wells (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name OTHER- 8. Farm or Lease Name Denton, No. Wolfcamp I | NO. OF COPIES RECEIVED | · | | Form C-103 |
|--|--|---|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OR SET WIT TOOL PROPERTY OF THE PROPERTY O | DISTRIBUTION | | · | Supersedes Old C-102 and C-103 |
| Substitute Sub | SANTA FE | NEW MEXIC | O OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| SUNDRY NOTICES AND REPORTS ON WELLS. SUNDRY POSTER SUNDRY NOTICES OF SUNDRY | FILE | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS The state of the state | U.S.G.S. | | | , <u> </u> |
| SUNDRY NOTICES AND REPORTS ON WELLS. SUNDRY NOTICES AND REPORTS ON WELLS. Sundry Section Superint Sundry Superinted Section Superinted Section Superinted Section Superinted Section Superinted Section Superinted Section Superinted Sundry Superinted S | LAND OFFICE | | | |
| The state of the s | OPERATOR | | | 5. State Oil & Gas Lease No. |
| The state of the s | | | | |
| ************************************** | SUN (DO NOT USE THIS FORM FOL USE "APPL | | | |
| 8. Form of Lease 1909s Mobil OII Corporation 9. Greenway Plaza, Suite 2700, Houston, Texas 77046 1. Location of Well West 1650 | OIL X GAS WELL | OTHER• | | 7, Unit Agreement Name |
| 9. Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Locetion of Weil VAIT LETTER K 1650 THE West LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 TOWNSHIP I 14-S ANGE 37-B THE WEST LIME, SECTION 25 T | 2. Name of Operator | | | 8. Farm or Lease Name |
| 13. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046 14. Location of Well West 1650 | Mobil Oil Corporation | on | | Denton, No. Wolfcamp U |
| 4. Location of Well Unit Little K 1650 Feet from the South Line and 1650 Feet from Denton Wolf-Camp The West 1650 Feet from 25 Townself 14-S Asset 37-E 12. County 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Subsequent Report | 3. Address of Operator | | | 9. Well No. |
| 4. Location of Well Unit Little K 1650 Feet from the South Line and 1650 Feet from Denton Wolf-Camp The West 1650 Feet from 25 Townself 14-S Asset 37-E 12. County 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Subsequent Report | • | ite 2700. Houston. | Texas 77046 | 5 |
| West Unit, Section 25 Townself 14-S ARREE 37-E TOWNSELF 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 18-S Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF: NOTICE OF INTENTION TO: PERFORM REMODIAL MORE THAN ARREED CHARGE PLANS CHARGE DELLING OTHER. 17. Descriptor Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed words of SET BULL 1803. 17. Descriptor Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed words of SET BULL 1803. 17. Descriptor Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed words of SET BULL 1803. 17. Descriptor Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state and give pertinent dates, including estimated date of starting any proposed words of SET Report To Clearly state and give pertinent dates, including estimated date of SET | | | | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEUG AND ADARDON PULL OR ALTER CASINE 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and proposed or tens and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting and give pertinent dates, and give pertinent dates, including estimated date of starting and or tens and give pertinent dates, and give pertinen | ĸ | 1650 FEET FROM THE | South Line AND 1650 | Denton Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.) 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEUG AND ADARDON PULL OR ALTER CASINE 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works see rule 1 125. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and proposed or tens and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting any proposed or tens and give pertinent details, and give pertinent dates, including estimated date of starting and give pertinent dates, and give pertinent dates, including estimated date of starting and or tens and give pertinent dates, and give pertinen | THE West LINE, S | 25 TOWNS | HIP 14-S RANGE 37-E | нырм. |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: PRIFORM REMEDIAL WORK | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUB | | //////// | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUB | 16. | ck Appropriate Roy To | Indicate Nature of Notice, Report | or Other Data |
| TEMPORALITY ASAMON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Re-perf & frac to increase production 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Re-perf & frac to increase production 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Re-perf & frac to increase production 18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Starting and proposed at the Starting and | | | | |
| TEMPORALITY ASAMON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Re-perf & frac to increase production 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Re-perf & frac to increase production 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Re-perf & frac to increase production 18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or the Starting and proposed at the Starting and | | | Designation | ALTERING CASING |
| CHANGE PLANS CHANGE PLANS CASING TEST AND COMMENT TO THE Re-perf & frac to increase production of the Action Re-perf & frac to increase production of the | PERFORM REMEDIAL WORK | PLUG AND | | ₹ |
| These Re-perf & frac to increase production reasons are selected by the selection of the se | | | <u></u> | - |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 5/22 - 30/78: MIRU Eunice DD unit 5/22/78, POH w/rods & 2-7/8 tbg, GIH w/ bit & CS to PBTD. Spot 500 gals 15% on bottom; ran GR-Coll 9539-9000. COST: \$4M. Perf 5-1/2 1 JSPF 9280-9466. Set Baker Lokset pkr & 2-7/8 tbg w/ 6500 psi @ 9208. Runco pad acid frac perfs 9270-9466 down 2-7/8 w/ 15,000 gals gelled pad + 12,000 gals 15% ret HCl + 18,750# 100 mesh sd in 3 stages, TTP 2200-5500 @ 9.4 BPM, ISIP 3000, 15 min 2400. 6/5 & 6/78: POH tbg, ran 2-7/8 to 9512, perf 9482, SN 9478, TA 9250, 10,000# T. 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78. 6/27/78: 12,600 TD, 9547 PBTD, Wife 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1½ x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT. | PULL OR ALTER CASING | CHANGE PI | Re-perf & | frac to increase production |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. 5/22 - 30/78: MIRU Eunice DD unit 5/22/78, POH w/rods & 2-7/8 tbg, GIH w/ bit & CS to PBTD. Spot 500 gals 15% on bottom; ran GR-Coll 9539-9000. COST: \$4M. Perf 5-1/2 1 JSPF 9280-9466. Set Baker Lokset pkr & 2-7/8 tbg w/ 6500 psi @ 9208. Runco pad acid frac perfs 9270-9466 down 2-7/8 w/ 15,000 gals gelled pad + 12,000 gals 15% ret HCl + 18,750# 100 mesh sd in 3 stages, TTP 2200-5500 @ 9.4 BPM, ISIP 3000, 15 min 2400. 6/5 & 6/78: POH tbg, ran 2-7/8 to 9512, perf 9482, SN 9478, TA 9250, 10,000# T. 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78. 6/27/78: 12,600 TD, 9547 PBTD, W1fc 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1½ x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before W0: 57 BO + 0 BW. FINAL REPORT. | | | OTHER | |
| 5/22 - 30/78: MIRU Eunice DD unit 5/22/78, POH w/rods & 2-7/8 tbg, GIH w/ bit & CS to PBTD. Spot 500 gals 15% on bottom; ran GR-Coll 9539-9000. COST: \$4M. Perf 5-1/2 1 JSPF 9280-9466. Set Baker Lokset pkr & 2-7/8 tbg w/ 6500 psi @ 9208. Runco pad acid frac perfs 9270-9466 down 2-7/8 w/ 15,000 gals gelled pad + 12,000 gals 15% ret HCl + 18,750# 100 mesh sd in 3 stages, TTP 2200-5500 @ 9.4 BPM, ISIP 3000, 15 min 2400. 6/5 & 6/78: POH tbg, ran 2-7/8 to 9512, perf 9482, SN 9478, TA 9250, 10,000# T. 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78. 6/27/78: 12,600 TD, 9547 PBTD, Wlfc 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1½ x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT. | OTHER | | | |
| 5/22 - 30/78: MIRU Eunice DD unit 5/22/78, POH w/rods & 2-7/8 tbg, GIH w/ bit & CS to PBTD. Spot 500 gals 15% on bottom; ran GR-Coll 9539-9000. COST: \$4M. Perf 5-1/2 1 JSPF 9280-9466. Set Baker Lokset pkr & 2-7/8 tbg w/ 6500 psi @ 9208. Runco pad acid frac perfs 9270-9466 down 2-7/8 w/ 15,000 gals gelled pad + 12,000 gals 15% ret HCl + 18,750# 100 mesh sd in 3 stages, TTP 2200-5500 @ 9.4 BPM, ISIP 3000, 15 min 2400. 6/5 & 6/78: POH tbg, ran 2-7/8 to 9512, perf 9482, SN 9478, TA 9250, 10,000# T. 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78. 6/27/78: 12,600 TD, 9547 PBTD, Wlfc 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1½ x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT. | 17 Describe Proposed or Complete | ed Operations (Clearly state al | l pertinent details, and give pertinent dates, inc | cluding estimated date of starting any proposed |
| to PBTD. Spot 500 gals 15% on bottom; ran GR-Coll 9539-9000. COST: \$4M. Perf 5-1/2 1 JSPF 9280-9466. Set Baker Lokset pkr & 2-7/8 tbg w/ 6500 psi @ 9208. Runco pad acid frac perfs 9270-9466 down 2-7/8 w/ 15,000 gals gelled pad + 12,000 gals 15% ret HCl + 18,750# 100 mesh sd in 3 stages, TTP 2200-5500 @ 9.4 BPM, ISIP 3000, 15 min 2400. 6/5 & 6/78: POH tbg, ran 2-7/8 to 9512, perf 9482, SN 9478, TA 9250, 10,000# T. 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78. 6/27/78: 12,600 TD, 9547 PBTD, Wife 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1½ x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT. | | | | |
| 2-1/2 x 1-1/2 x 22 pump on 215 - 3/4, 86-7/8, 72-1" Release Eunice Well Service to Prod. 5:30 PM 6-6-78. 6/27/78: 12,600 TD, 9547 PBTD, Wlfc 9270-9466' NM OCC POT: P 107 BNO + 0 BW/24 hrs, 9-1½ x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT. | to PBTD. Spot 500 g 1 JSPF 9280-9466. S acid frac perfs 9270 | gals 15% on bottom; Set Baker Lokset pk 0-9466 down 2-7/8 w | ; ran GR-Coll 9539-9000. COS kr & 2-7/8 tbg w/ 6500 psi @ w/ 15,000 gals gelled pad + : | ST: \$4M. Perf 5-1/2 9208. Runco pad 12,000 gals 15% ret |
| x 14" SPM, GOR 110/1, Grav 44.0 @ 60, Allow 107 NP, TA 275, Compl 5/28/78. Before WO: 57 BO + 0 BW. FINAL REPORT. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Authorized Agent DATE 7/13/78 | $2-1/2 \times 1-1/2 \times 22$ | g, ran 2-7/8 to 951 pump on 215 - 3/4, | 12, perf 9482, SN 9478, TA 93 86-7/8, 72-1" Release Eunice | 250, 10,000# T. e Well Service to Prod. |
| SIGNED DUSAL TITLE Authorized Agent DATE 7/13/78 | x 14" SPM, GOR 110/ | 1, Grav 44.0 @ 60, | 270-9466' <u>NM OCC POT</u> : P 107 Allow 107 NP, TA 275, Compl | BNO + 0 BW/24 hrs, 9-1½ 5/28/78. Before WO: |
| SIGNED DUALD TITLE Authorized Agent DATE 7/13/78 | | | | |
| SIGNED DUALD TITLE Authorized Agent DATE 7/13/78 | | | | |
| SIGNED DUALD TITLE Authorized Agent DATE 7/13/78 | 18. I hereby certify that the inform | nation above is true and comple | ete to the best of my knowledge and belief. | |
| one signed 1 | | \sim | | |
| | SIGNED Mesea C | -Novord | Authorized Agent | DATE 7/13/78 |
| APPROVED BY TITLE DATE OF THE | | | | |
| | APPROVED BY | ry bear | TITLE | DATES CALL SALES |

RECEIVED

AR 171978

CH CONTRACTION COMM.