NO. OF COPIES RECEIVED			
DISTRIBUTION	1	CONSERVATION COMMISSIO	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE 110117	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND ANSPORT OIL AND NATURAL S	CAS D. C. C.
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURALS	GAS
LAND OFFICE		3	o o 4 am igh
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		*	1
Operator		\$ ##	
Socony Mobil Oil Co	mpany, Inc.		
Address			
P. O. Box 1800, Hob	bs, New Mexico 88240		
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well	Change In Transporter of:	Change Name & W	ell No. due to
Recompletion	Oil Dry G	dille Izacion.	
Change in Ownership X	Casinghead Gas Conde	old Name: Buck	ley "A" #5
If change of ownership give na	ma		
and address of previous owner		1810, Midland, Texas	
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool No.	ame, Including Formation	Kind of Lease
			State, Federal or Fee Fee
Denton North Wolfca	mp Unit Tract 12 5 Deni	con wollcamp	ree
i =	1650 Feet From The South Li	no and 1650 Feet From	The West
Unit Letter K	1000 Feet From The South Li	ne and reet 7.55.	
Line of Section 25	, Township 14-S Range	37-E , NMPM, Le	a County
Eme of acciton 25			
TENESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent;
Service Pipe Line C	Company	Address (Give address to which appr	k, Texas
Name of Authorized Transporter	of Casinghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent;
Atlantic Refining C	Company	Box 1610, Midland, Tex	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	M 25 14-S 37-E	Yes	4-12-61
give location of tanks.			4-12-61
give location of tanks. If this production is commingle	ed with that from any other lease or pool	, give commingling order number:	
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number:	
If this production is commingle IV. COMPLETION DATA Designate Type of Comp	ed with that from any other lease or pool oletion - (X)	, give commingling order number:	
If this production is commingle IV. COMPLETION DATA	ed with that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
If this production is commingle IV. COMPLETION DATA Designate Type of Comp	oletion - (X) Date Compl. Ready to Prod.	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
If this production is commingle IV. COMPLETION DATA Designate Type of Comp	ed with that from any other lease or pool oletion - (X)	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool	oletion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
If this production is commingle IV. COMPLETION DATA Designate Type of Comp	oletion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
give location of tanks. If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool Perforations .	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D.
If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AR	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool Perforations .	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AR	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
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If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pooi Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load o	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
pive location of tanks. If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Periorations HOLE SIZE V. TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load odepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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give location of tanks. If this production is commingle IV. COMPLETION DATA Designate Type of Comp Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this case of the complete of the case of the	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
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Group Supervisor

December 29, 1965

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.