NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	s of the Commission.			
	Indicate Nature of Rep	port by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT	JLT OF TEST -OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	(Date	er 22, 1954	Hobbs, N	ew Mexico
Following is a report on the work	done and the results obtained	d under the heading	noted above at the	
Shell Oil Company		Buckley #A#		
(Company or Op			in the 1/4 SW 1/4	
(Contractor	·)	, Well No	in the	or Sec
T-14-8, R-37-E, NMPM.,	Denton	Pool,	Lea	County.
The Dates of this work were as follows:	October 1	9, 1954		***************************************
Notice of intention to do the work	(was not) submitted on Form	n_C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan	(was not) obtained.			
DETAI	LED ACCOUNT OF WORK	DONE AND RES	ULTS OBTAINED	
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			ults obtained 21' with 800 sacks 4%	g el
Ran 12,307 of 5	1/2" casing and cem	ented at 12,3		
Ran 12,307 of 5 and 200 sacks nes	1/2" casing and cem t cement. Did not c	ented at 12,3	21' with 800 sacks 4,% mt. After WOC 10 hou	rs ran
Ran 12,307 of 5 and 200 sacks nes	1/2" casing and cem t cement. Did not c	ented at 12,3	21' with 800 sacks 4%	rs ran
Ran 12,307 of 5 and 200 sacks nes temperature surve	1/2" casing and cem t cement. Did not c	ented at 12,3 irculate ceme cement behind	21' with 800 sacks 4% mt. After WOC 10 hour casing at 7440'. Af	rs ran
Ran 12,307 of 5 and 200 sacks nes temperature surve	1/2" casing and cem at cement. Did not can by and found top of	ented at 12,3 irculate ceme cement behind	21' with 800 sacks 4% mt. After WOC 10 hour casing at 7440'. Af	rs ran
Ran 12,307 of 5 and 200 sacks nes temperature surve	1/2" casing and cem at cement. Did not can by and found top of	ented at 12,3 irculate ceme cement behind	21' with 800 sacks 4% mt. After WOC 10 hour casing at 7440'. Af	rs ran
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Ran 12,307 of 5 and 200 sacks nes temperature surve	1/2" casing and cem at cement. Did not can by and found top of	ented at 12,3 irculate ceme cement behind	21' with 800 sacks 4% mt. After WOC 10 hour casing at 7440'. Af	rs ren
Ran 12,307 of 5 and 200 sacks nes temperature surve 52 hours tested of	1/2" casing and cement. Did not can be and found top of casing with 1500 psi	ented at 12,3 irculate come coment behind for 30 minut	21' with 800 sacks 4% mt. After WOC 10 hour casing at 7440'. Af	rs ran
Ran 12,307 of 5 and 200 sacks nes temperature surve 52 hours tested of	1/2" casing and cement. Did not can be and found top of casing with 1500 psi	ented at 12,3 irculate come coment behind for 30 minut	21' with 800 sacks 4% mt. After WOC 10 hour casing at 7440'. Af	rs ren
Ran 12,307 of 5 and 200 sacks ness temperature surve 52 hours tested of Witnessed by	1/2" casing and cement. Did not can be and found top of casing with 1500 psi	ented at 12,3 irculate come coment behind for 30 minut Oil Company (Company)	21' with 800 sacks 4% at. After WCC 10 hour casing at 7440'. After. Brilling Fore (Title)	rs ran ter WOC
Ran 12,307 of 5 and 200 sacks ness temperature surve 52 hours tested of Witnessed by	1/2" casing and cement. Did not coment. Did not coment of and found top of the sasing with 1500 psi	ented at 12,3 irgulate come coment behind for 30 minut Oil Company (Company) I hereby certify to the best of my	21' with 800 sacks 4% at. After WCC 10 hour casing at 7440'. After es. Test OK. Drilling Fore (Title) hat the information given above is knowledge.	ter WOC
Ran 12,307 of 5 and 200 sacks ness temperature surve 52 hours tested of Witnessed by	1/2" casing and cement. Did not coment. Did not coment of and found top of the sasing with 1500 psi	irculate come coment behind for 30 minut Oil Company (Company) I hereby certify to the best of my Name for	21' with 800 sacks 4% at. After WOC 10 hour casing at 7440'. After es. Test OK. Drilling Fore (Title) hat the information given above is knowledge. F. D. Leigh Division Mechanical Ex	ter WOC
Ran 12,307 of 5 and 200 sacks ness temperature surve 52 hours tested of Witnessed by	1/2" casing and cement. Did not coment. Did not coment of and found top of the sasing with 1500 psi	oment behind for 30 minut Oil Company (Company) I hereby certify to the best of my Name for Position	21' with 800 sacks 4% at. After WCC 10 hour casing at 7440'. After es. Test OK. Drilling Fore (Title) hat the information given above is knowledge.	ter WOC