NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico.

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	Indicate Nature of Report by Check	ing Belo	w	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
	December 10, 19	54	Hobbs, New Mexico	
Föllowing is a report on the work	done and the results obtained under the hea	ding not	ed above at the	
Shell Oil Company (Company or Ope	rator)		Buckley "B" (Lease)	•••••
	ny Well No.			
г. 14-S, R 37-E, NMPM.,	Denten Poo	l ,	Lea	Count
The Dates of this work were as folows:		Decemb	er 7, 1954	
Notice of intention to do the week ((conservat) submitted as France (I 100 as			
	(was not) submitted on Form C-102 on	(C	ross out incorrect words)	, 19
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and approval of the proposed plan	(was not) obtained.			
	(was not) obtained. LED ACCOUNT OF WORK DONE AND	RESULI	S OBTAINED	
		RESULI	'S OBTAINED	
DETAIL	LED ACCOUNT OF WORK DONE AND			
DETAIL Ran 12,457° of 5-1/2	ED ACCOUNT OF WORK DONE AND	.72' w	ith 700 sacks 4% gel	
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Ran 12,457° of 5-1/2 and 200 sacks neat co	ED ACCOUNT OF WORK DONE AND	.72' w	ith 700 sacks 4% gel After WOC 8 hours ran	rs
Ran 12,457° of 5-1/2° and 200 sacks neat contemperature survey as	" casing and cemented at 12, a cement. Did not circulate cement top of cement indicated to	.72' w ment.	ith 700 sacks 4% gel After WOC 8 hours ran 090°. After WOC 48 hou	
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