

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05126 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name (8910087370) DENTON NORTH WOLFCAMP Unit TRACT 16
8. Well No. 3
9. Pool name or Wildcat DENTON WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator S & J OPERATING COMPANY
3. Address of Operator P O BOX 2249, WICHITA FALLS, TEXAS 76307-2249
4. Well Location Unit Letter <u>E</u> : <u>2210</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>25</u> (SWNW) Township <u>14-S</u> Range <u>37-E</u> NMPM LEA County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3819 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SHUT IN PRODUCING WELL. LAST PRODUCED 10-75. ON 10-15-92, SET CIBP AT 9200' AND CIRCULATED WELL WITH SALT WATER TREATED WITH CORROSION INHIBITOR. ON 10-20-92, DUMPED 35' OF CEMENT ON CIBP. ON 4-8-93, TESTED CASING AND LEAKED OFF. WILL PLUG AND ABANDON WELL.

*SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE PEYTON S. CARNES, JR. TITLE MANAGER OF OPERATIONS DATE 5-21-93
(817) 723-2166
TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 25 1993

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF ANY OPERATIONS FOR THE CIBP TO BE APPROVED.

RECEIVED

MAY 24 1993

OCD HOBBS OFFICE

Denton North Wolfcamp Unit Well No. 16-3

Plugging Procedure:

- 1) Run tubing to 9165' and load hole with 9.5# drilling mud. Pull tubing to 6100'.
- 2) Spot 15 sack cement plug from 6100' to 6000' inside of 5 1/2" casing. Tag plug after 2 hours. Spot 15 sack cement plug from 4819' to 4719' inside of 5 1/2" casing. Tag plug after 2 hours.
- 3) Shoot off 5 1/2" casing at 3500'. Pull casing.
- 4) Run tubing. Spot plugs as follows:
 - a. 25 sack cement plug from 3550' to 3450' (50' inside and 50' outside of 5 1/2" stub). Tag plug after 2 hours.
 - b. 35 sack cement plug from 2200' to 2100'. Tag plug after 2 hours.
 - c. 10 sack cement plug from 38' to 3'.
- 5) Cut off casing 3' below ground and install permanent marker. Clean up location.

RECEIVED

MAY 24 1993

OCD HOBBS OFFICE