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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	L	

## EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OIL  GAS	ND OFFICE								
	OPERATOR PROBATION OFFICE		·	·						
Operator Mobil Oil Corporation										
	P. O. Box 633, Midland, Texas 79701									
	Reason(s) for filing (Check proper box)		Other (Please explain)							
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	. 🗖	·						
	Change in Ownership	Casinghead Gas X Condens	sate 📑							
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND I ਾ Denton North Wolfcamp Unit Tr. 16	Well No. Pool Name, Including Fo  3 Denton Wolfcam	· · · · · · · · · · · · · · · · · · ·	_						
Location Unit Letter E : 2210 Feet From The North Line and 330 Feet From The West				The West						
		mship 14-S Range	37-E , <sub>NMPM</sub> , <b>L</b> ea							
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	red copy of this form is to be sent)						
	* Soc Attachment									
	Name of Authorized Transporter of Cas		Address (Give address to which approved 500 West Illinois, Midl							
	Tipperary Resources Co	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en .						
	give location of tanks.	J 26 14-S 37-E	<u></u>	y 1, 1970						
IV.	If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.						
	Designate Type of Completion	on - (X)   Gas Well	New well wolfover peeberr	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
v	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a									
•	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date Tirst New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)									
	Date First New Oil Man 10 Tunks			L Charles Cine						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gan-MCF						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		( ) JU	ATION COMMISSION						
			BY SUPERVISOR DISTRIC							
(Signature) Authorized Agent (Title)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. III, and VI for changes of owner,							
							May 15, 1970 (Date)		well name or number, or transporter of the second of the second in multiply  Separate Forms C-104 must be filed for each pool in multiply	
								completed malls		

JUN 18 1970 DIL CONSERVATION COMM. HOBBS, N

## \* NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 1910, Midland, Texas 79701 Box 900, Dallas, Texas P. O. Box 1979, Tulsa, Oklahoma

## RECEIVED

OIL CONSERVATION COMM.