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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Denton North Wolfcamp Unit Tract 16
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 4
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1650 FEET FROM West 25 TOWNSHIP 14S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3803' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ cmt. sqz. Wolfcamp perfs and return well to Polaris Production Co.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/82 MIRU Tyler WS.
7/15/82 Instl BOP, MI 2-7/8 tbg, RIH w/ HOWCO cmt ret stinger, 2-7/8 tbg to 8700.
7/16/82 Fin GIH w/ cmt ret stinger on 2-7/8 tbg, stung into ret @ 9300, load & press csg 1000/held ok, estb inj rate down tbg 1½ BPM @ 2600, pull out of ret & pump 100x Class H Neat to ret; stung into ret, tbg & csg comm, pump cmt 1 BPM @ 1500, 15x into ret, pulled out of ret, rev circ out 85x cmt, job compl @ 11:30 am 7/16/82, POH w/ stinger.
7/17-18/82 WIH w/ 4-5/8 tooth type bit, 4 - 3½ cols on 2-7/8 tbg, to ret @ 9300, no cmt on ret, drl ret 3½ hrs, had cmt stringers to 9390, fell thru, circ hole clean, press test Wlfc perfs 1500, lost 600 psi/10 min, POH w/ 60jts tbg.
7/19/82 Fin POH w/bit, WIH w/5½" HOWCO cmt ret, set ret @ 9280, HOWCO press 5½" csg 1000, estb inj rate down tbg 1 BPM @ 2600, pulled stinger out of ret, displace tbg w/cmt, set into ret, cmt squeeze W/C perfs 9351-9391 w/100x Class H neat, max press 4000, pulled out of ret, rev circ 40x cmt, Job Compl @ 4 pm 7/19/82, pulled 80 jts tbg.
7/20/82 Fin POH w/ret stinger, WIH w/4-5/8" tooth type bit, 4 - 3½ Col's on 2-3/8 tbg, drill cmt 9270-9280, drill on ret @ 9280/1 hr, shut down to chg out pumps.
7/21/82 Fin drlg cmt ret @ 9280/3 hrs, drill hard cmt 9284-9412 & fell thru, ran bit to 9550, circ hole clean, press test W/c perfs 9351-9391, 1500 psi/15 min, held press

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SEE REVERSE)

Signed Paula A. Collins TITLE Authorized Agent DATE 7/29/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ TITLE _____

DISTRICT 1 SUPR.

DATE AUG 6 1982

CONDITIONS OF APPROVAL, IF ANY

Expires 8/6/83

7/21/82 (cont.) LD 20 jts 2-7/8 tbg.

7/22/82 Fin laying down 2-7/8 work tbg & Col's, ND BOP, NU well head, rel Tyler Well Serv unit & well to Polaris @ 4 pm 7/22/82.

FINAL REPORT

RECEIVED
AUG 5 1982
O.C.D.
HOBBS OFFICE