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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name North Wolfcamp Unit-TR-16
8. Farm or Lease Name
9. Well No. 4
10. Field and Pool, or Wildcat Denton Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Mobil Producing TX. & N.M. Inc.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3803' - Ground

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER To give plug back procedures <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was originally drilled to a total depth of 12,550 ft. It is presently temporarily abandoned in the Denton (Devonian) Pool as Polaris Production Company's Buckley B, Well #4. Permission is requested to plug back to 9615 ft. and complete in the Wolfcamp. The following procedure will be used to plug back.

1. Pull out all existing tubing,
2. Go in hole with bit and scraper and clean out to 9700', 3. Log, 4. Set CIBP at 9650' and cap with 35' Class H neat cement, 5. Perforate and test the Wolfcamp from 9312 to 9433 ft. and put on production.

C-101, C-102 and C-104 filed 2-25-81.

*** PLUG MUST BE SET AT SHOE OF 5½" CASING TO PERMANENTLY ABANDON THE DEVONIAN. PLUG CAN BE 100' CEMENT PLUG WHICH MUST BE TAGGED FOR FILLUP OR CIBP PLUS 35' OF CEMENT.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A.D. Bond</u>	A.D. Bond	TITLE <u>Regulatory Engineering Coordinator II</u>	DATE <u>March 3, 1981</u>
Orig. Signed by Les Clements			
APPROVED BY <u>Oil & Gas Insp.</u>		TITLE	DATE <u>MAR 10 1981</u>
CONDITIONS OF APPROVAL, IF ANY: * see above requirement.			