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HUBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 18 11 45 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Shelton
9. Well No. 1
10. Field and Pool, or Wildcat Denton-Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator Box 1509 - Midland, Texas
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE north LINE AND 2080 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 14 RANGE 37 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3826' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations: January 7 thru 16, 1966

- 1. Pulled Kobe pump.**
- 2. Ran 2" tubing and acid treated with 2500 gallons 15% NKA.**
- 3. In 24 hours, pumped 214 BO, no water, on 61 SPM @ 2800#.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. W. Huber **P. W. Huber** TITLE Senior Exploitation Engr. DATE January 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: