NO. OF COPIES REC	EIVED	ł	
DISTRIBUTE	ON		
SANTA FE			
FILE			
U.\$.G.\$.		1	
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
		7	

	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104		
	FILE		AND	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
	OIL					
	FRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE			•		
	Mobil Producing Texa	as & Nort Morriss To-				
	Address	is a New Mexico Inc.				
	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	eason(s) for filing (Check proper box) Other (Please explain)					
	Change in Transporter of: To change Operator name from Mobil Oil					
	Recompletion Change in Ownership	Oil Dry G	Corporation.			
		Conditioned Gas Condi	ensate (Effective	e Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Legse Name Denton North	Well No. Pool Name, Including I				
	Wolfcamp Unit Tract #		5. 2645	Lease No.		
	Location	14 2 Denton Wolfo	camp State, Federa	Fee		
	Unit Letter C ; 66	O Feet From The North Li	ne and 1980 Feet From	The West		
	26		1 dot 7 form	The West		
	Line of Section 26 To	ownship 14-S Range	37-E , NMPM, Le	ea County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A C			
	Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)		
	See attachment		ļ	,		
	Name of Authorized Transporter of Ca		Address (Give address to which appro			
	Tipperary Resources Co	Tp Unit Sec. Twp. P.ge.	500 West Illinois, Mic			
	If well produces oil or liquids, give location of tanks.	J 26 14-S 37-E	Is gas actually connected? Wh Yes			
1	If this production is commissed wi	ith that from any other lease or pool,	1 1 1 1 1	May 1, 1970		
IV.	COMPLETION DATA		give comminging order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Transl David			
		2-10 Gampi. 11-104, 10 p.104.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
-	TURING CASING AL		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				- Control of the Control		
-						
v	TEST DATA AND PEQUEST FO	OR ALLOWARIE (Test must be				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(i, etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure	Chaha Sina		
	Longin of Test	Land Liesand	Cusing Pressure	Choke Size		
-	Actual Prod. During Test	Oti-Bbis.	Water - Bbis.	Gas-MCF		
,	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Communication of Communication		
			Date: College and Cr	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L						
VI. (CERTIFICATE OF COMPLIANO	CE	13	TION COMMISSION		
_			APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED DFC 5 1979 . , 19			
	bove is true and complete to the	best of my knowledge and belief.	BY Jerry Sexton			
			TITLE Dist 1. Supv.			
	0					
	- Dealu Neurahr		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	fiena	The state of the s	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Authorized Agent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	•		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well hame or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
_	October 31 (Dat	. 1979 (e)				
	,2	Ar Change Company	Separate Forms C-104 must	be filed for each pool in multiply		

OCT 3 0 19/9
O.C.D. MOBBS, OFFICE