	.g/u. copies me	<b>. c 4</b>	IVED	_1		
	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.	_				
1	LAND OFFICE	╝				
1.	TRANSPORTER	OIL				
	I HANS! OIL! E.	G A	5			
	OPERATOR					
	PRORATION OFFICE					
	Mobil Oil	(	Corp	or	ati	on
	Address					

## EW MEXICO CIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Fuectias 1-1-92				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
ĺ	LAND OFFICE							
	TRANSPORTER GAS	•						
- }	OPERATOR		•					
ı. İ	PRORATION OFFICE							
Mobil Oil Corporation								
Ì	P. O. Box 633, Midland, Texas 79701							
}	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New We!1	Change in Transporter of:		·				
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas X Condens	<b>≒</b> 1					
Ì								
	If change of ownership give name and address of previous owner							
	DESCRIPTION OF WELL AND L	EASE						
11.	Legenton North Wolfcamp	Well No. Pool Name, Including Fo		Lease No.				
	Unit Tr. 14 2 Denton Wolfcamp State, Federal or Fee Fee							
	Location Unit Letter C ; 66	O Feet From The North Line	and 1980 Feet From T	west				
		·	_	County				
	Line of Section 26 Tow	nship 14-S Range 3	37-Е , <sub>МРМ</sub> , Lea	County				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	- California de la conti				
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent/				
	* See Attachment Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approve					
	Tipperary Resources Co		500 West Illinois, Midland, Texas 79701					
	If well produces oil or liquids,	Unit Sec. Twp. Pige.  J 26 14-S 37-E	Is gas actually connected? When	y 1, 1970				
	give location of tanks.  If this production is commingled wit	1		1				
1V.	If this production is commingled wit COMPLETION DATA			Plug Back   Same Restv. Diff. Restv.				
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Same 1100 to 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 017 043 7 47					
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)								
•	i, eic.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gda - MCF				
	Actual Prod. During 100.							
	·							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. 1881-MOF/D		445-4-1	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORA SIZA				
•,-	. CERTIFICATE OF COMPLIAN	CE	QIL CONSERVA	TION COMMISSION				
٧I			JUN 2,2 19/6					
		regulations of the Oil Conservation with and that the information given		Mana				
		e best of my knowledge and belief.	BY					
			TITLE SUPERVISOR OF	STPIC				
	(), ()		This form is to be filed in compliance with RULE 1104.					

Authorized Agent (Title) May 15, 1970 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed mails

RECEIVED

JUN 1 8 1970

OIL CONSERVATION COURM. HOBBS, N. III.