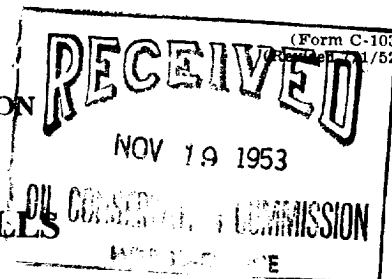


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>CHANGE PLANS</b>	<b>X</b>

November 18, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company  
(Company or Operator)

Shelton  
(Lease)

Corbett Drilling Company  
(Contractor)

, Well No. **2** in the **NE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **26**

T. **14-S**, R. **37-E**, NMPM, **Denton** Pool, **Lea** County.

The Dates of this work were as follows: **November 17, 1953**

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on **November 12,** 19 **53**  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Original plans were to complete Shelton No. 2 in the Devonian Dolomite; however no show of oil was found at 13,500 feet and plans were changed as following:

- (1) Cemented 5 $\frac{1}{2}$ " casing at 11,640 feet, leaving 94 feet of cement in casing and mud laden fluid from 11,640' - 13,500' to plug off Devonian. PBTD 11,546'.
- (2) Perforated 5 $\frac{1}{2}$ " casing opposite the Pennsylvanian Pay Zone from 11,497' - 11,517' with 4 - 21 gram jet shots per foot.

Witnessed by **H. G. Starling**  
(Name)

**Shell Oil Company**  
(Company)

**Production Foreman**  
(Title)

Approved: **OIL CONSERVATION COMMISSION**

*H. G. Starling*  
(Name)

**Engineer District 1**  
(Title)

**NOV 23 1953**  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by **F. D. Leigh**  
Name **F. D. Leigh**  
Position **Division Mechanical Engineer**  
Representing **Shell Oil Company**  
Address **Box 1957, Hobbs, New Mexico**