-	- ر	~				_	-4		
Submit 5 Copies Appropriate District Office	÷ E	Energy, N			ew Mexico ural Resour	ces Departm	ent		Form C-104 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088						N		See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210		Sa	nta Fo		exico 875	04-2088			
DISTRICT III 1000 Ruo Brazos Rd., Aztec, NM 87410 I.									
I. Operator	1		NN3P		AND NA	TURAL GA	Well A	PI No.	·····
STEPHENS & JOHNSON OP Address					<u>,</u>		30-	025-05	130
P O BOX 2249, WICHITA Reason(6) for Filing (Check proper box)	FALLS,	, TX 70	6307	-2249		er (Please expla	ie)		
New Well		Change in	•	<u> </u>		· •	·		
Recompletion Change in Operator	Oil Casinghead	⊔ 1Gau □	Dry G Conde			Effective	9/1/93		
If change of operator give name					0 BOX 2	249, WICH		LS TX 76	307-22/9
II. DESCRIPTION OF WELL					<u> </u>			<u>10, 10, 10</u>	
Lease Name DENTON NORTH		Well No.	Pool 1	Name, Includi	ing Formation			Lease	Lease No.
WOLFCAMP UNIT - TRACT	# 19	3	D	ENTON W	OLFCAMP		State,	Federal of Fee	1
Unit Letter	.:/9	180	. Feet F	From The $\underline{\mathcal{N}}$	outh Lin	e and7/8	0 Fe	et From The	ilest Lin
Section 26 Township	<u>, 14</u> S	5	Range	37E	, N	MPM, L	.EA		County
III. DESIGNATION OF TRANS		R OF O		ND NATU	+	ve address to wh	ich approved	copy of this for	n is to be sent)
NA - WATER INJECTION Name of Authonized Transporter of Casing			or Dry	y Gas 📃	Address (Gi	ve address to wh	ich approved	copy of this for	n is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actual	ly connected?	When	?	
If this production is commingled with that f IV. COMPLETION DATA	rom any othe								
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Resiv Diff Resiv
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth	.I	L	P.B.T.D.	<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	
Perforations								Depth Casing	Shoe
					CEMENT	NG RECOR	D	SA	CKS CEMENT
HOLE SIZE	CAS	SING & TU	BING	SIZE	DEPTH SET			34	
	+								
V. TEST DATA AND REQUES OIL WELL (Test must be after re					the equal to a	r erceed top all	wable for thi	s depth or he for	full 24 hours)
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oj loga		Producing N	lethod (Flow, pu	mp, gas lift, i	ис.)	<b>j</b>
Length of Test	Tubing Pres	sure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.				Water - Bbli	L		Gas- MCF	
GAS WELL	1								
Actual Prod. Test - MCF/D	Length of 1	Test			Bbis. Condensate/MMCF			Gravity of Condensate	
Tesung Method (puot, back pr.)	Tubing Pre	saure (Shu	t-in)		Casing Pres	sure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the	Oil Conser	rvation				ISERV	ATION D	IVISION
is true and complete to the best of my l	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dat	Date Approved CT 2 2 1993			
Signature				,	By_		Orig. Si	gned by	<u></u>
JO BUMGARDNER Printed Name	PRODUCTION MGR				Geologist				
<u> 013 - 5 1383</u>	<u>eug - 2 1390</u> 817/723-2166				Title	9	- <u></u>		
Date		Tel	ephone	No.					
		<b></b>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

	211100		
DISTRIBUTI		Γ	
SANTA PE		Ι	
PILE			
V.8.8.4.			
LAND OFFICE			
TRANSPORTER	ON.		
	946		
OPERATOR	_		
PRERATION OFF	10.0		- 1

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

#### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

S & J Operating Compan	Y			
P. O. Box 2249, Wichit	a Falls, TX 76307			
Resson(s) for filing (Cheek proper bes)		Other (Please esplain)		
New Well Ch	ange in Transporter of:			
Change in Gunarabits/Operator	Casingheat Gas Contenants			
If change of ownership give name and address of provious ownerMobj	1 Producing TX & N. M	Inc.	-1	2
II. DESCRIPTION OF WELL AND LEAS	7		1.1.1	
	Li No.   Poel Neme, Including Formation	Kind of Losse		
Wolfcamp Unit Tract # 14	2 Denten Welfarm		Fac	Leese No.
Lengine	3 Denton Wolfcamp		ree	
Unit Letter F : 1980 Fe	et From The Line and	2180 Feet Frem The	West	•
	• • • • • • • • • • • • • • • • • • •			
Line of Section 26 Township	14S Rame 37E	, NMPM, Lea		County
	· · · · · · · · · · · · · · · · · · ·			Cadity
THE DESIGNATION OF TRANSPORT				

#### IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Not Applicable - V	<b>—</b>	iection We	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Car			
If well produces all or liquids,	Unit Sec.	Twp. Rge	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

## · VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(0 (Signature) Petroleum Engineer

V 3 .... (This)

December 5, 1988 (Dete)

01	L CONSERVATION DIVISION
APPROVED_	DEC 1 2 1980
8Y	ORIGINAL SIGNED BY JERRY SEXTON
TITLE	DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULS 111.

All soctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Soctions L. II. III. and VI for changes of owner, well same or number, or transportes or other such change of condition.

Soparate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Formet 08-01-83 Page 2

# IV. COMPLETION DATA

_		OIL Well	T						
Designate Type of Completion	on - (X)	1 OTT MOTT	Ges Well	New Well	Workever	Deepen	Plug Seet	Same Restv.	Diff. Beat
Dete Spudded	Date Count	. Ready to Pr			1	!	i	1	
		- risky to Ph	•4.	Total Depth			P.8.T.D.	-	
Lieveniene (DF, RKB, RT, GR, ese.)	<u></u>			1					
WITH AND ANT, KKB, KT, GR, etc.,	Name of Pro	duting Forme	tion	Top OU/Ge					
					i hel		Tubing Depi	ik.	
Perforetions									
							Depth Casin	4 Shoe	
		TUBING, C.	ASING, ANI	CEMENTIN	6.85000				
HOLESIZE	CASIN	G & TUBING	3 5178						
					DEPTH SET	•	SA	CKS CEMEN	+
				L					-
							+		
				• • • • • • • • • • • • • • • • • • •			+		
TEST DATA AND REQUEST F	OR ALLOW	VABLE (Te	n must be af	ter recevery of	tetal velues	of land all			
me First New Oll Run To Tanks	Date of Teet		e jer skle des	nh er be for fu	ll 24 hours)			16 10 <u>a</u> r enced	në sop allow
				Productne Me	thest (Flow, )	une, see U			
meth of Toot	Tubing Press								
	·			Casing Press			Cheke Size		
			1						

#### GAS WELL

Actual Pred. During Test

Actual Pred. Teet - MCP/D		Bhis. Contenents/hdsCF	Gravity of Contenants
Teating Method (place, back pr.)	Tublay Pressure ( distin-Lin )	Casing Pressure (Shub-La )	Cheke diae

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ter - Bbie.

A TEEL MERIC TO DEPENDENCE OF

OLI - BINS.

RECEIVED

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Ges - MCT

# DEC 8 1998

ACD HOLLON DOR