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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Denton No Wolfcamp Unit Tr. 14
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3827 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Return to WIW active</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
DENTON NO. WOLFCAMP UT #14-3, Denton Wlfc Fld, Lea Co., NM, Recover fish, sqz thief zone & acidize. 11/2/76 9435 TD, Wlfc OH 9239-9435. MIRU Eunice WD DD unit 11/1/76, backflow to tank 230 BFW/4 hrs, still fl, prep to dig pit to hole wtr. POH w/tbg, rerun tools, caught fish @ 9112, jarred 1 hr, rel seal assembly, mill out Model N pkr & scale 9368-9435 TD, circ clean, ran Model R pkr on 2-7/8 to 9198, would not set PU to 9168 & set & test casing to 500/30 min/ok, pump down tbg @ 3 BPM, 800 psi, ISIP 0, spot 15x sd on bottom. Howco sq OH 9326-9337 w/5000 gals Injectrol G + 100 sx H + .3% Halad 9, max press 2500, WOC. Drill cmt 9277-9351 circ sd out to 9435, set Lynes OH pkr @ 9358, Runco acidize OH 9358-9435 w/4000 gals iron stab acid, att PI @ 3000, spot 10 bbls acid @ 9358, PI @ 4800 @ 1-1/2 - 2 BPM, comm to annulus after 12 bbls, circ acid out, POH w/ Lynes pkr GIH w/RTTS to 9100 SDFN. Runco adicize OH 9358-9435 down 2-7/8 w/4000 gals iron stab acid in 3 stages of 250# sulphamic acid each, TTP 3000-4500-1900 @ 2.6 BPM, ISIP 1700, 15 min 1050 flush w/12,000 gals fr wtr w/2 gals Adomal/1000 gals, unseat pkr, bled 350 bbls to pit. POH pull and recovered RTTS, ran Baker Model N plastic coated pkr on 284 jts 2-3/8 tbt to 8981, hole to treated fr wtr set pkr @ 8981 13,000# tent, rel unit & turn to Prod @ 4:30 PM, 12/2/76. Start inj 12/6/76, inj 450 BW/24 hrs, TP 900, CP 0, completed 11/26/76.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1-5-77

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

JAN 11 1977

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JAN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.