

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 7 11 34 AM '67

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Denton North Wolfcamp Unit Tract 14
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>11S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to Water Injection ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Convert to Water Injection.

9435 TD, Wlfc OH zone (9239-9435).

1/26/67 MIRU X-Perf DD Unit, bled gas pressure off well for 5 hrs, instl BOP & SD for nite. Left well open to bleed off gas.

1/27/67 Ran 4-3/4 bit & csg scraper on 2-7/8 tbg to 9429, pulled bit & scraper.

1/28/67 Ran BCT pkr on 2-7/8 tbg to 9190, Cardinal chemical Co treated wlfc OH zone 9239-9435 w/ 2500 gal 15% iron stabilized acid flushed w/7500 gal fresh wtr treated w/ 7 1/2 gal NM-4 + 7 1/2 gal LST-5, BDTP vac, TTP Vac, rate 6.4 BPM, ISIP Vac. SI 42 hrs. Prep to swab test w/ 180 BLW to rec.

1/30/67 Swab dry 7 hrs, pulled & LD 150 jts 2-7/8 tbg.

1/31/67 Finish LD 2-7/8 tbg, remove BOP, inst wellhead. Rel X-Perf Well Serv. NO cement lined tbg.

2/22/67 MI&RU Well Units DD Unit, inst BOP.

2/23/67 Ran 219 jts 2-7/8 CL tbg w/ EOT 5 1/2 Husky pkr, Loomis testing tbg in hole to 6000#.

2/24/67 Ran a total of 305 jts 2-7/8 CL tbg, set BCT pkr @ 9189 w/ 5000# wt, Remv BOP, Inst wellhead. Rel Well Unit unit @ 11:30 a.m.

Complete as Water Injector.
Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. A. Payne TITLE Authorized Agent DATE March 6, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____