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| NO. OF COPIES RECEIVED | | , | |
| DISTRIBUTION | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 |
| SANTA FE | REQUEST | FOR ALLOWARHERS C. Fig. | Supersedes Old C-104 and |
| FILE | | AND | E. C. C. Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND HATURAL | L GAS |
| LAND OFFICE | - | JAN J 0 03 | 3 M '66 |
| TRANSPORTER OIL | | | |
| GAS | | | |
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| Operator . | | | |
| SOCONY MOBIL OF | IL COMPANY, INC. | · • | |
| Adaress | E Control | in the second se | |
| | Hobbs, New Mexico 88240 | | <u> </u> |
| Reason(s) for filing (Check proper bo |)x) | Other (Please explain) | |
| New Well | Change in Transporter of: | Change name and | d well No. due to |
| Recompletion - | Oil Dry G | | |
| Change in Ownership X | Casinghead Gas Conde | ensate old name: G. N | M. Shelton #3 |
| | | | |
| f change of ownership give name | Shell Oil Company, P. O | Box 1810, Midland, Te | exas |
| nd address of previous owner | | , | 28-2 |
| ESCRIPTION OF WELL AND | TEASE | | |
| Lease Name | Well No. Pool N | ame, Including Formation | Kind of Lease |
| Danton North Wolfcamp | Unit Tract 14 3 Dent | on Wolfcamp | State, Federal or Fee Fee |
| Location | June 1200 III | 71 | |
| | 80- Feet From The North L | ne and 2180 Feet Fro | om The West |
| Unit Letter; | Feet From The HOLEN L | ne and 2100 reet rro | om The |
| Line of Section 26 , T | ownship 14-S Range | 37-E , NMPM, | Lea Cour |
| Line of Section 25 , T | ownship 14-5 Range | 37-6 114001-1014 | <u>Lea</u> |
| THE CALL ADVIOLET OF THE ANCHOL | PER OF OU AND NATURAL C | AS | |
| Name of Authorized Transporter of C | RTER OF OIL AND NATURAL G | Address (Give address to which ap | proved copy of this form is to be sent) |
| | _ | · | • |
| Service Pipe Line Comp Name of Authorized Transporter of C | casinghead Gas or Dry Gas | 3411 Knoxville, Lubbo | proved copy of this form is to be sent) |
| | | | |
| | | | |
| Atlantic Refining Comp | | P. O. Box 1610, Midla | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| If well produces off or liquids, give location of tanks. | Unit Sec. Twp. Rge. D 26 14-S 37- | is gas actually connected? E yes | |
| If well produces oil or liquids, give location of tanks. If this production is commingled v | Unit Sec. Twp. Rge. | is gas actually connected? E yes | When |
| If well produces oil or liquids, give location of tanks. If this production is commingled v | Unit Sec. Twp. Rge. D 26 14-S 37- with that from any other lease or pool | Is gas actually connected? E yes , give commingling order number: | When 6-9-64 |
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Group Supervisor

(Title)

December 29, 1965

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This form is to be filed in compliance with RULE 1104.

trigging of Distance

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply