

RECEIVED
 OIL CONSERVATION COMMISSION
 DEC 24 1953
 ORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

...County.

Elevation above sea level at Top of Tubing Head.....**3817**..... The information given is to be kept confidential until
not confidential..... 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	new	329				Surface String
8 5/8	32#	new	4708				Salt String
5 1/2	15.5 & 17#	new	9227				Oil String
2 3/8			9395	Hang @ 9405'		9385 - 9393	Tubing String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	342	350	Pump & Plug	Cemented to Surface	
11	8 5/8	4720	2250	Pump & Plug	Cemented to Surface	
7 7/8	5 1/2	9239	400	Pump & Plug		

Treated ~~the~~ open hole interval 9239' - 9435' w/5000 gallons non-emulsion, non-swelling
LST 15% acid.

Result of Production Stimulation Flowed 364 BOPD, cut 1 1/2 BS, no water, based on 182 BO in 12 hours
thru 22/64" choke. GOR 317, Gravity 42 deg. API. FTP 300 - 235 psi. FGP 0 psi.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9435 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 22, 1953

OIL WELL: The production during the first 24 hours was 364 barrels of liquid of which 99% was oil; % was emulsion; % water; and 1% was sediment. A.P.I. Gravity 42 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	6156' (-2329')		T. Wolfcamp	9243' (-5416')	T. Morrison
T. Drinkard	8114 7296' (-3469')		T.		T. Penn.
T. Tubbs			T.		T.
T. Abo	8003' (-4176')		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9000	9000	No samples taken				
9000	9325	325	Delomite				
9325	9435	110	Delomite & Limestone				
DST # 1: 9255' - 9435' (180' Wolfcamp). Tool open 4 hours 8 minutes thru 3/8" BC & 1" TC on 3 1/2" DS. Very weak instantaneous air blow suddenly increasing to strong after 5 minutes. GTS 12 minutes. Recovered 8380' (61.49 bbls.) oil (39.6 deg. API) slightly mud-cut in upper portion plus 90' (0.67 bbls.) sulfur cut drilling filtrate. FBHP 475 - 2375 psi, 30 minutes SIBHP 2575 psi, HME 4575 psi. Positive Test.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 23, 1953 (Date)
Company or Operator Shell Oil Company Address Box 1957, Hobbs, New Mexico
Name F. R. Loring Position or Title Division Production Superintendent
for Loring