Well No	RRECTLY 1 011 Comp (Company or Ope , in	later than of the Correction rator) 	District Office, O twenty days aft mmission. Submit 	HOBBSAN ARREWE Dil Conserva er completion t in QUIN 26 nd	CILL RE ation Common of well. I TUPLICAT	CORD ission, to w follow instru E. Shelt: (Lease 4-5 feet fro March 11	hich Form ictions in , R37	ISSION n C-101 was sent not Rules and Regulations
x AREA 640 AA LOCATE WELL CO x LOCATE WELL CO	RRECTLY 1 011 Comp (Company or Ope , in	Mail to D later than of the Cor rator) 	District Office, C twenty days aft nmission. Submi 	Conservation of the second sec	ation Common of well. I TUPLICAT	ission, to w Follow instru E. Shelts (Lease 4-5 feet fro March 11	nctions in	Rules and Regulations
AREA 640 AC LOCATE WELL CO Internet of the second s	RRECTLY 1 011 Comp (Company or Ope , in	Mail to E later than of the Corr rator) 	District Office, C twenty days aft nmission. Submi 	Conservation of the second sec	ation Common of well. I TUPLICAT	ission, to w Follow instru E. Shelts (Lease 4-5 feet fro March 11	nctions in	Rules and Regulations
AREA 640 AC LOCATE WELL CO Shell Yell No. Denton Yell is Section Section ame of Drilling Contra ddress levation above sea level not confident 0. 1, from 2, from	RRECTLY 1 011 Comp (Company or Ope , in	Mail to E later than of the Corr rator) 	twenty days aft mmission. Submin 	Dil Conserva er completio t in QUIN 26 nd	ation Common of well. I TUPLICAT	ission, to w Follow instru E. <b>Shellt</b> : (Lease <b>4-5</b> feet fro <b>March 1</b> )	nctions in	Rules and Regulations
LOCATE WELL CO Shell Vell No	RRECTLY 1 011 Comp (Company or Ope , in	later than of the Correction rator) 	twenty days aft mmission. Submin 	er completion t in QUIN 26 nd	on of well. I TUPLICAT	Follow instru E. (Lease 4-5 (Lease 4-5 (Lease 4-5) (Leas 4-5)(Leas 4-5) (Leas 4	nctions in	Rules and Regulations
LOCATE WELL CO Shell Vell No	RRECTLY 1 011 Comp (Company or Ope , in	of the Correction of the Corre	nmission. Submi 	t in QUIN 26 No. is illing was C	TUPLICAT	E. Shelt: (Lease 4-S feet fro March 1.	9 <b>n</b> , R. <b>37</b> om	<b>2–2</b> , NMPM. County. line , 19. <b>5</b>
LOCATE WELL CO Shell Vell No	RRECTLY 1 011 Comp (Company or Ope , in	any rator) 		26 nd	<b>9. 1</b> <b>1.20</b> Completed	. Shelt: (Lease 4-5 	, R. <b>37</b>	
Shell         Yell No.       A         Denton       A         Denton       A         Yell is       2310         Yell is       2310         Section       26         Section       26         rilling Commenced       ame of Drilling Control         ddress       Bot         Bot       Confident         No. 1, from       12,44         o. 2, from       12,44	1 011 Company or Ope (Company or Ope , in <b>SV</b> feet from If S <b>Nevember 2</b> uctor. <b>1608, 0de</b> at Top of Tubis <b>a1</b>	rator) 		26 nd	, T	4-5 feet fro	, R. <b>37</b>	-E , NMPM. County. 
Vell No	(Company or Ope , in	rator) 		26 nd	, T. – Les.	4-5 feet fro	, R. <b>37</b>	
Denton Pell is 2310 Section 26 rilling Commenced ame of Drilling Contra ddress Bot levation above sea level not conflicient 0. 1, from 12, 44 0. 2, from	feet from. If S <b>Nevember 2</b> actor. <b>1608, 9de</b> at Top of Tubin <b>a1</b>	Bo Th. State Land the Oil Gorbett Dri Gorbett Dri Ing Head	Pool, line ar l and Gas Lease , 19. <b>33</b> Dr liling Comp B17 OIL SANDS O	nd	Les.	feet fro March 1	om <b>N</b>	
Yell is       2310         Section       26         Section       26         rilling Commenced       ame of Drilling Contra         ame of Drilling Contra       Bot         ddress       Bot         levation above sea level       Bot         so. 1, from       12,44         o. 2, from       24,44	feet from If S Nevenber 2 Actor 1608, Ode at Top of Tubin al	so Th. State Land the Oil 7 Gorbett Dri 19 19 19 19 19 19 19 19	line ar l and Gas Lease , 19. <b>33</b> Dr liling Comp B17 OIL SANDS O	nd	ompleted	March 1	omN	/ 19. 54
26 Section	If S <b>Nevember</b> 2 uctor	Gorbell Dri Gorbell Dri Ing Head	l and Gas Lease , 19. <b>53</b> Dr Liling Comp Bl7 OIL SANDS O	No. is	ompleted	March 1	L	, 19. <b>**</b>
rilling Commenced fame of Drilling Contr ddress	<b>Xevenber</b> 2 uctor t <b>1608, 0de</b> at Top of Tubin <b>a1</b>	Gorbett Dri Gorbett Dri Ing Head	, 19. <b>53</b> Dr 1111ag Comp 317 OIL SANDS O	illing was C	ompleted	March 1		, 19 <b>54</b>
ame of Drilling Contr ddress	uctor	Gorbett Dri	111ing Comp 17 OIL SANDS O	• <b></b>				<u>````````````````````````````````</u>
ddress	t 1608, 944 at Top of Tubin al	ng Head	011 SANDS O					
levation above sea level <b>Bot confident</b> o. 1, from 12,44 o. 2, from	at Top of Tubi <b>al</b>	ng Head	01L SANDS O					
Bot confident: o. 1, from	.el .91	, 19	OIL SANDS O		. The infor	mation given	n is to be	kept confidential until
o. 3, from								
		to	N	10. 6, from			to	
			PORTANT WAY		s			
nclude data on rate of								
lo. 2, from								
io. 3, from								
Io. 4, from		to	<u>.</u>		t	cci		
			CASING BI	ECORD			<u> </u>	<u></u>
SIZE PER	GHT NEW FOOT USI		NT SHOP		T AND ED FROM	PERFORA	TIONS	PURPOSE
3 3/8"	484 1.ev	33						Surface String
8 5/8*	324 NOV	4,72						Salt String Oil String
5 1/2" 17# #	204 nev	12,39						
		MITTON		ENTINA D	ECORD			
SIZE OF SIZE OF HOLE CASING	WHERE SET	NO. SACKS OF CEMENT	MG AND CEM	HOD	]	AUD AVITY		AMOUNT OF MUD USED
7 1/2" 13 3/8	3451	350	Pump & 1	?1 <b>06</b>	· · · · · · · · · · · · · · · · · · ·	d to Su		
1" 8 5/8 7 7/8" 5 1/2	4.741	2350	Pamp # 2	Plue	Conest	ed to Su	Tace	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed open hole interval 12,409' - 12,620' v/500 gallons mud acid. Then treated

v/1500 gallons 15% LST acid.

.....

Result of Production Stimulation In 24 hours flowed 738 NO. out 0.4% BS. no water (based on 369 NO in 12 hours) thru 30/64" choke. Gravity 44 deg. 908 936. TP 925 psi. GP 375 psi.

## BF "D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

		TOOLS	USED		
Ro	tary tools were used from		feet, and from	feet to	feet
Ca	ble tools were used from	feet ; to	feet, and from	feet to	fret.
		PRODU	CIION		
Put	t to Producing	, 19. 🧩			
OI	L WELL: The production during the first	24 hours was	barrels of li	quid of which 99.6	C/a was
	was oil;%		% water; and		ment. A.P.I.
	Gravity	R 936			
GA	S WELL: The production during the first	24 hours was	MCF plue		homele of
					Darreis of
	liquid Hydrocarbon. Shut in Pre	essurclbs.			
Le	ngth of Time Shut in				
	PLEASE INDICATE BELOW FORMAT	TION TODE (IN CONT	COMANCE MUMIL OROCO		
	Southeastern N		CRMANCE WITH GEOG	Northwestern New Me	
Т.	Anhy		1001 (-85731) T.		
Т.	Salt		T.	Kirtland-Fruitland	
В.	Salt			Farmington	
Т.	Yates	•	T.	Pictured Cliffs	
Т.	7 Rivers	-		Menefee	
Т.	Queen			Point Lookout	
Т.	Grayburg	T. Gr. Wash		Mancos	
Т.	San Andres		<b>T</b> .		
т.	Glorieta	T. White Lines	itoze 9375' (-5548'	) <sub>Morrison</sub>	
Т.	Drinkard			Penn	
Т.	Tubbs	Т.			
			T.		
Т.	Аbo			·	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 9100 9200	9100 9200 9350	100	No samples taken Dolomite & Shnle Dolomite				
93 <b>5</b> 0 9650 9770	9650 9770 10610	300 120	Dolomite & Lime Lime & Shale Dolomite, Lime & Shale				
12090	11880 12090 12410	210 320	Line & Shale w/tr. Chert Line Line & Shale	- - -			
12410 12425	12425 12620	15 195	Dolomite, Liñe & Shale Dolomite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Narch 23, 1954
Company or Operator Shell Oll Company	(Date) Address. Boz 1957, Hobbs, New Mexico
Name B. Fovill Original signed by B. Nevill	Position or Title Division Exploitation Engineer