

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05132
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name DENTON NORTH WOLFCAMP UNIT, TRACT 14 (8910087370)
2. Name of Operator STEPHENS & JOHNSON OPERATING CO.	8. Well No. 5
3. Address of Operator P. O. BOX 2249, WICHITA FALLS, TX 76307-2249	9. Pool name or Wildcat DENTON WOLFCAMP
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>430</u> Feet From The <u>WEST</u> Line Section <u>26(SWNW)</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>LEA</u> County _____	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3827' DF, 3817' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/20/96 Ran tubing to 9150' and loaded hole with 9.5# mud laden fluid. Pulled tubing.
4/22/96 Worked casing. Cut 5 1/2" casing at 5802'. Unable to pull free. Cut casing at 5412' and pulled free. Pulled 5412' of 5 1/2" casing.
4/23/96 Finished pulling casing. Ran tubing to 5864' and spotted 80 sack Class H cement plug with 1% CaCl from 5864' to 5350'. Tagged plug at 5366' after 2 hours. Spotted 50 sack Class H cement plug from 4783' to 4630'.
4/24/96 Tagged plug at 4630'. Spotted 35 sack Class H cement plug w/2% CaCl from 2200' to 2100'. Tagged plug at 2105'. Cut off casing at 3' below ground. Spotted 15 sack cement plug from 38' to 3'. Set P&A marker.

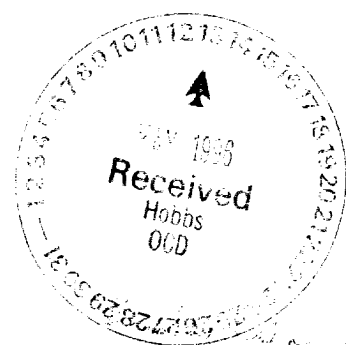
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peyton S. Carnes, Jr. TITLE Manager of Operations DATE 5/8/96
TYPE OR PRINT NAME PEYTON S. CARNES, JR. TELEPHONE NO. (817)723-2166

(This space for State Use)

APPROVED BY Gary W. Wink TITLE _____ DATE JAN 23 2003
CONDITIONS OF APPROVAL, IF ANY
OC FIELD REPRESENTATIVE II/STAFF MANAGER



2416 W 34th