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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	_
INAMOPORIER	GAS	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	<b>S</b>		
1.	PRORATION OFFICE					
	Mobil Producing Texas & New Mexico Inc.					
	9 Greenway Plaza, Sui					
	Reason(s) for filing (Check proper box)  New Weil Change in Transporter of:  Recompletion Oil Dry Gas Corporation.  Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including For	rmation   Kind of Lease	Lease No.		
	Wolfcamp Unit Tract #1	D	1	or Fee Fee		
	Location  Unit Letter E : 2310 Feet From The North Line and 430 Feet From The West					
	Line of Section 26 Township 14-S Range 37-E , NMPM, Lea County					
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil					
San Attachment		Address (Give address to which approve	ed copy of this form is to be sent)			
	Tipperary Resources Cor	р	500 West Illinois, Mid	Land, Tx 79701		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 26 14-S 37-E	Not - temporarily a			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.		
• • •	Designate Type of Completion	on - (X)	Vew watt workover peeber.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE			
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)					
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(s, esc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	Dist 1. Supe					
			APPROVED			
			II - Jerry Seaton			
			Dist 1. Super			
	A. a. h. i	maria ha	This form is to be filed in compliance with RULE 1104.  If this is a flequest for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well in accordance with RULE 111.			
(Mgnature) well, this form must be accomp			well, this form must be accompated tests taken on the well in accompany	enied by a tabulation of the deviation or the deviation ordence with RULE 111.		
	Authorize	ed Agent	All sections of this form m	All sections of this form must be filled out completely for allow-		
	October 3	31. 1979	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each good in multiply			
	(1	Date)				

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OCT 20 1979
O.C.D. HOBBE, OFFICE